Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION F.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	, ILQ	TOTRA	NSPC	OFIT OIL	AND NA	TURAL GA	AS.					
Operator		Weil API No. 3004525623										
AMOCO PRODUCTION COMPA				004	323623							
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	1		_							
Reason(s) for Filing (Check proper box)					Oth	et (l'lease expla	in)					
New Well	6"	Change in	Transpor Dry Gas	17								
Recompletion L. Change in Operator	Oil Casingho	ad Gas 🔲		·								
change of operator give name	Canada											
nd address of previous operator					 -							
I. DESCRIPTION OF WELL	AND LE	ASE	Dool No.	lectudi	no Enemation		Kii	id of	esse		ase No.	
Lease Name CHI LDERS	Well No. Pool Name, Includin 3E BASIN (DAR								EDERAL SF078040			
Location ()		1290			FSL	1	780	_		FEL	• • •	
Unit Letter	- :		_ Feet Fro	om The	Lin	e and		Feel	From The _		Line	
Section 3 Township	31	N	Range	11W	, N	мрм,		AN	JUAN		County	
III. DESIGNATION OF TRAN	CPADTI	ER OF O	II. ANI	D NATH	RAL GAS							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	<u> </u>	or Coade	neate		Address (Gi	e address to w	hich appro	ved co	ppy of this fo	orm is to be se	ni)	
MERIDIAN OIL INC.					3535 EAST 30TH STREET, FARMINGTON, NM 87401							
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO	head Gas or Dry Gas I			Address (Give address to which approved P.O. BOX 1492, EL PASO								
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge.		y connected?		hen ?	1,14			
give location of tanks.	<u> </u>	<u> </u>		1	i					· · · · · ·		
If this production is commingled with that IV. COMPLETION DATA	from any of	ther lease or	pool, gav	e comming	ing order min	Der						
IV. COMPLETION DATA		Oil Wel	1 0	Gas Well	New Well	Workover	Deepe	a	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			ļ_		Total Depth	J	<u></u>	나	n n 'F D	L	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Con	npl. Ready I	o Prod.		Total Deptil			1	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
									Depth Casing Slice			
Perforations										_		
TUBING, CASING ANI					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 				ļ							
	 											
	+											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE					- 45.74		for full 24 hos	ver)	
OIL WELL (Test must be after recovery of total volume of load oil and must						r exceed top at lethod (Flow, p	ump, gas	lift, etc	c.)	JOF JEET 24 1800		
Date First New Oil Run To Tank	Date of Test											
Length of Test	Tubing Pressure			Casing Pro	GEI	WE	170	Choke Size				
					WAE\ Bb		V E	3	UM- MCF			
Actual Prod. During Test	Oil - Bbi	is.		*	u u	EB2-6-1	001	8.37 1.37	• 			
GAS WELL												
Actual Prod. Test - MCF/D	Leagth C	Test Y			Выс	€@N.	DIV	• :	Gravity of	Condensate		
	Tubing Pressure (Shut-in)				Casino Pres	Casing Pressure (Shut-in)			Choke Size			
l'esting Method (pitot, back pr.)												
VI OPERATOR CERTIFIC	CATEC	OF COM	IPLIA1	NCE		011 00	NOT	21/1	TION	DIVICI	ΩN.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION FEB 2 5 1991						
Division have been complied with and that the information given above is true and copaplete to the best of my knowledge and belief.									LER S	5 1997		
is true and complete to the best of my	ruomicako	. шь осна.			Da	e Approv				Λ		
N. Ifley						Bil) Chang						
Signature Doug W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT #3						
Doug W. Whaley, Staf	I Admi	n. Sup	ervise Tide	<u> </u>	Titl	e						
February 8, 1991		303	-830-4	4280	'"	V						
Date		T	clephone	I¥C.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.