UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SF 078040 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Gas Well Oil Well 8. Well Name and No. Other 3E 2. Name of Operator Childers Attention: 9. API Well No. AMOCO PRODUCTION COMPANY Lois Raeburn 3. Address and Telephone No. 3004525623 (303) 830-5294 P.O. Box 800, Denver, Colorado 80201 10. Field and Pool, or Exploratory Area Basin DaKota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 3 T 31N R 11W 1290FSL 1780FEL Sec. San Juan **New Mecico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent **New Construction** Pluggir g Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Bradenhead Disnose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Amoco Production Company request permission to Repair the Bradenhead leak on the above mentioned well. See attached procedures If you should have any questions please contact Mark Rothenburg (303) 830-5612

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

OIL CON. DIV. DIST. 3

	Amoco Pro	duction Company	Sheet No File	O1
•	ENGIN	EERING CHART	Appn	
SUBJECT Childers	3 <i>E</i>	DK	Date	
Federal Lease	# SF-078	040	Ву	
		-		
			TOC 106	/ (TEMP LOG- 1983
			BOT 95/8"	LSG @ 305'
Ojo Alamo 975'-1055 1055				
RIFTIANO	('//			
Fruitland > 2670	\ / / l			
P/ 2760	' \//			
Lewis				
Cliff house >4395				. 11700
Menefee 4495-4905			TOP 4½" LN TOC 4709" OT 7"CSG @	
	5'			
Point Lookout				
	36			
Mancos >6310				
Gallup				
	6 //			
Granerus 707	8'			
Dakota 7078'-TD <u>PERF.</u> 7080'-721	5	A BOT	2/16" TB6 6	<u> 7138</u>
7000 727				
		ROT 4) 7297 " LNR @ 73	?4r'

Childers 3E O 3 T31N - R11W 30-045-2562300DK

Bradenhead Procedure

- 1. Record TP, SICP, and SIBHP
- 2. MIRUSU
- 3. TOH with 2 1/16" tubing (check condition of tubing)
- 4. RIH with RBP and set at 200' and pressure test 7" casing to 1500 psi. Isolate leak if found.
- 5. Run CBL and fax to Mark Rothenberg (Denver, 303-830-4276)
- 6. Perforate 2 squeeze holes within 50' of TOC.
- 7. Attempt to circulate to surface and conduct a cement squeeze with adequate cement. Drill out cement.
- 8. TOH with RBP
- 9. Clean out to PBTD (7297')
- 10. RIH with 2 1/16" tubing
- 11. Tie well back into surface equipment and turn over to production.

1/4/95 mdr