

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1290' FSL, 1780' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF


RECEIVED  
MAY 18 1963  
U. S. GEOLOGICAL  
SURVEY  
FARMINGTON,

5. LEASE  
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Childers

9. WELL NO.  
3F

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T31N, R11W

12. COUNTY OR PARISH San Juan	13. STATE NM
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5980' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/4/83: MIRURT. Spud @ 10:45 am, 5/4/83, w/4 Corners Rig #8. Drill 12-1/4" hole, POOH. RU & run 7 jts (288') 9-5/8" 36# K-55 ST&C csg, set @ 305'. Cmt w/265 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 4:45 pm, 5/4/83. Circ cmt to surface. WOC, NUBOP, test stack & csg to 1000 psi, 30 min., OK. WOC. Drill out & ahead.

5/11/83: RU & run 121 jts (4885') 7" 23# K-55 ST&C csg set @ 4875', FC @ 4816' & DV @ 1203'. Circ. Cmt 1st stage w/368 CF Howcolite + 1/4#/sx flocele + 2% CaCl<sub>2</sub>, tail by 177 CF Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 2:30 pm, 5/11/83. No rtns until last 100 bbls of displacement. Open DV, circ w/full rtns. WOC. Cmt 2nd stage w/368 CF Howcolite as above, tail w/58 CF Cl-B as above. PD @ 5:30 pm, 5/11/83. No cmt rtns, good circ. Ran temp survey, TOC @ 160'. Set slips, cut off, NUBOP, test to 1500 psi, 30 min, OK.  
5/12/83: Drill DV & FC, test csg to 1500 psi, OK. Drill out and ahead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 13, 1983  
Ken Russell

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

AGGREGATED FOR RECORD

**\*See Instructions on Reverse Side**

MAY 31 1983

**NMOC**

FARMINGTON DISTRICT  
BY H. H. H.