

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1290' FSL, 1780' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 20 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/3/83: MIRUSU, NDWH, NUBOP.

6/6/83: PU tbg, RIH w/tbg + 3-7/8" bit, DIL to PBTD @ 7297'. Circ hole clean. PT to 1000 psi.

6/7/83: PT csg to 3500 psi. Circ hole w/1% KCL. Spot 500 gal 7-1/2% DI HCL @ 7219'. POOH w/tbg & bit. RIH w/GR & CCL. Perf Dakota w/2 JSPF 7080-92', 7123-27', 7164-82', 7192-99', 7207-19', 53', 106 holes. Brk dn formation @ 1050 psi, estab rate @ 30 BPM & 2200 psi. Acidize & ball off w/2100 gal of 15% HCL & 159 1.1 SG ball slrs. Acid away @ 30 BPM & 2000 psi. Ball action good. Ball off complete. Roundtripped junk basket to PBTD. Frac'd well w/66,340 gal 40# X-L gel w/5% diesel & 81,000# 20/40 sd. Had mechanical problems thruout job. Sd 41,000# short. ISIP 2300 psi, 15 min, SIP 1500 psi.

6/8/83: Tally & RIH w/2-1/16" Hydril tbg, sn & pmp out plug. Tag sd fill @ 7230'. CO to PBTD w/foam. PU & land tbg @ 7138'. NDBOP, NUWH. RDMOSU. Kick well around & left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Orr TITLE Production Analyst DATE June 16, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY smm