Form 3160-5 (June 1990)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

6. Lesse Designation and Serial No.

CHMDDV	NOTICES	VND	REDUBLE	ON WELLS

SF-078040 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 8. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well B. Well Name and No. Childers 3E 2. Name of Operator B. API Well No. Gail M. Jefferson, Rm 1295C Amoco Production Company 3004525623 3. Address and Telephone No. (303) 830-6157 10. Field and Pool, or Exploratory Area P.O. Box 800. Denver, Colorado 80201 Blanco PC/Basin Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1290' FSL 1780' FEL Sec. 3 T 31N R 11W Unit O San Juan **New Mexico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plane Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Bradenhe<u>ad Repa</u>i**r**] Final Abandonment Notice (Note: Report results of multiple completion on Well Completion of 13. Describe Proposed or Completed Operations (Clearly state all partinent details, and give pertinent dates, including eatlmated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco has completed the Bradenhead Repair on the above referenced well but has not commingled the PC/Dakota as requested in our Notice of Intent dated 3/16/95. Amoco has decided not to commingle the PC/Dakota and ask that you cancel said request authorized March 20, 1995. The The Bradenhead repair was performed per the attached. If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns. OHL COM, D Admin. MAY 0.6.1996 Approved by ncy of the United State PARMINGTON, DISTRICT, OFFICE Title 18 U.S.C. Section 1001, makes it a crime for any person kr representations as to any matter within its jurisdiction * See Instructions on

Childers 3E - Bradenhead Repair - Subsequent

MIRUSU 4/19/96.

Set RBP @ 5285'. Pressure test casing to 500# for 15 minutes. Held okay.

Ran CBL from 150' to 5275' under 550# pressure. Cmt top of 7 inch at 4185' and cmt from dv tool @ 1191' to 400'.

Perf at 2660' with 2jspf, .340 inch diameter, total 2 shots fired. Squeeze perf with 140 sxs Class B cmt. Average rate 3.0 bpm, maximum rate 3.6 bpm.

TIH and drill out cmt from 2404'. Set a cement retainer at 2460' and cmt to 2690'. Circulate hole clean and pressure test squeeze to 500#. Held okay.

Ran CBL from 2250'-2790' over Pictured Cliff and Fruitland to check isolation. Top cmt at 2620'.

TIH with retainer head and cleanout sand and pulled RBP set @ 5285'. TOH. TIH with production string.

Land 2-1/16 cs hydril @ 7153'. RU to swab. IFL 6700' made 3 runs well started to flow for 1 hour on 2 inch.

RDMOSU 4/26/96.