

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP AMERICA PRODUCTION COMPANY	Contact: MARY CORLEY E-Mail: corleyml@bp.com	5. Lease Serial No. SF - 078040
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fax: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO PC	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T31N R11W SWSE 1290FSL 1780FEL		11. County or Parish, and State SAN JUAN COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CHILDERS 3E			9. API Well No. 30-045-25623

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to perform bradenhead repair on the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #13826 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/11/2002 ()</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>SEP 12 2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**NMOCD**

Childers 3E  
Bradenhead Repair Procedure

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with tubing (2 1/6" @ 7153') and visually inspect for potential hole and scale.

***Contingency: If tubing is in poor condition, replace as necessary.***

***Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.***

5. Run 7" scraper to 370'.
6. RIH and set CIBP at 370'. Test 7" casing to 1000 psi. for 15 min.
7. RU perforating guns. Perforate at 320' with 2 SPF.
8. Attempt to circulate or establish injection rate.
9. Mix and pump cement as per design. WOC.
10. Clean out cement to top of bridge plug. Test casing to 1000 psi.
11. RIH and drill out 7" CIBP.
12. Cleanout fill to PBTD at 7297'.
13. Rabbit tubing and RIH with 2-1/16" production tubing with a muleshoe, X-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
14. Land 2-1/16" production tubing @ +/- 7153'.
15. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-1/16" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
16. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a

choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.

# Childers 3 E

Sec 3, T31N, R11W

API #: 30-04525623

## History:

-Spud 5/4/1983

-4/19/96 - Bradenhead repair

## DK perforations

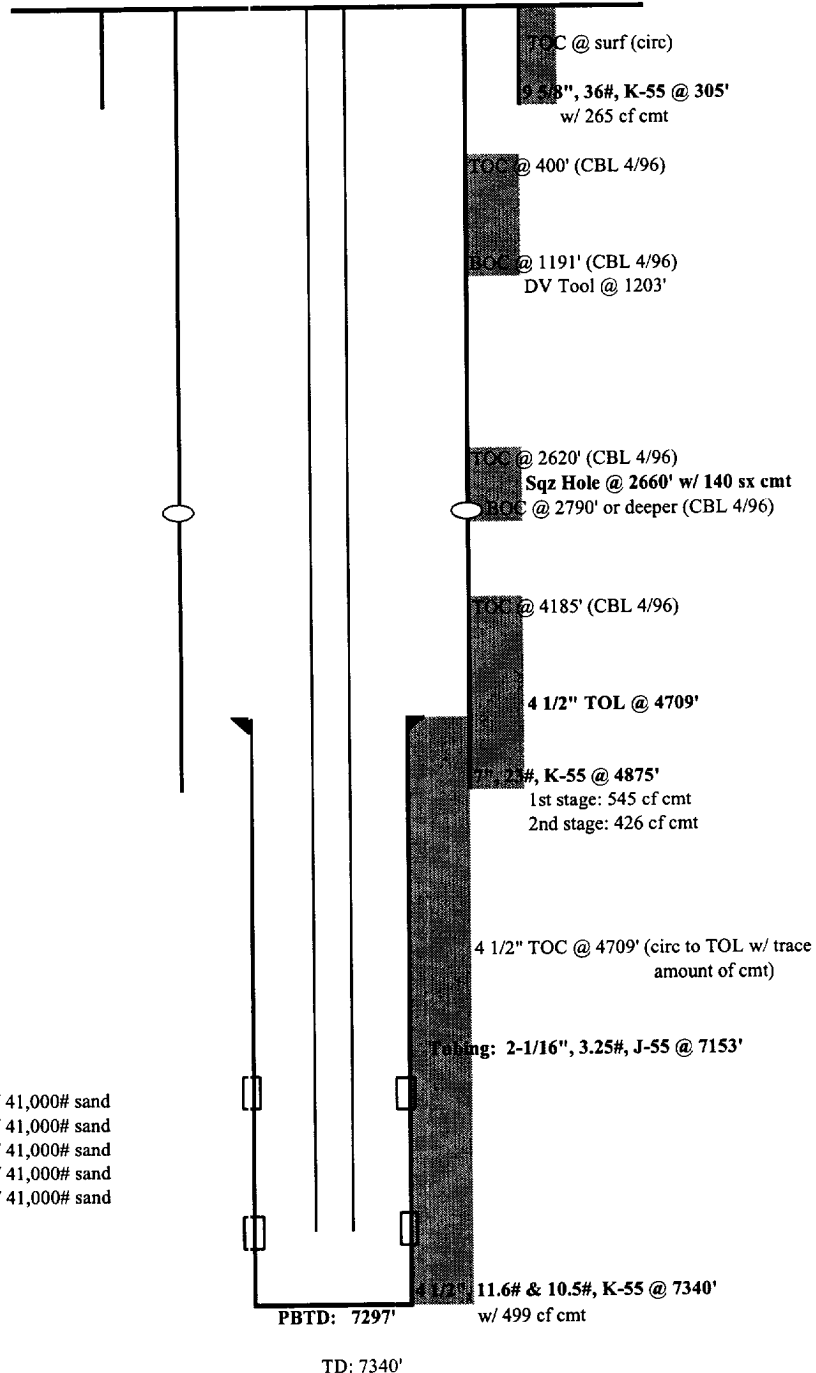
7080 - 7092', 2 SPF, frac'd w/ 41,000# sand

7123 - 7127', 2 SPF, frac'd w/ 41,000# sand

7164 - 7182', 2 SPF, frac'd w/ 41,000# sand

7192 - 7199', 2 SPF, frac'd w/ 41,000# sand

7207 - 7219', 2 SPF, frac'd w/ 41,000# sand



Notes: Ojo Alamo: 975' - 1055'

updated: 08/12/02 mnp

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