



Vicinity Map for
 TENNECO OIL COMPANY #1E CASE "A"
 790'FNL 1840'FEL Sec. 19-T31N-R11W
 SAN JUAN COUNTY, NEW MEXICO

ROAD CLASSIFICATION

- Unimproved dirt
- State Route

ADOBE DOWNS RANCH, N. MEX.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☐ GAS WELL ☒ OTHER- _____ 2. Name of Operator Tenneco Oil Company		5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Case A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1E
4. Location of Well UNIT LETTER <u>B</u> <u>790</u> FEET FROM THE <u>N</u> LINE AND <u>1840</u> FEET FROM THE <u>E</u> LINE, SECTION <u>19</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6048' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER _____	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER _____	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☒ OTHER _____	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/26/83: Spud @ 6:30 pm 7/26/83. Run 7 jts 9 5/8" 36# K-55 ST&C csg (300') set @ 315'. Cmt w/ 300 sx (354 CF) C1-B + 2% CaCl₂ 1/4#/sx Flocele. Circ cmt to surface.
7/30/83: TD 8-3/4" hole @ 5pm 7-30-83. Run 124 jts 7" 23# K-55 LT&C csg, set @ 4835' (total 4848'). DV @ 2315 cmt 1st stage w/ 110 sx 65:35 +6% gel + 1/4#/sx D-29 +1/4#/sx D-72 (201CF). Tail by 150 sx C1-B +2% CaCl₂ (177CF). Open DV, circ 2 hrs, no cmt. cmt 2nd stage w/ 250 sx 65:35 +6% gel + 1/4#/sx D-29 +1/4#sx D-72 (475CF). Tail w/ 50 sx C1-B +2% CaCl₂ (59CF). No cmt.
7/31/83: Ran temp survey, TOC @ 900'. Nubop & test to 1500 psi ok.
8/3/83 : TD 7218'. Run 5 jts (213') 4 1/2" 11.6# K-55 LT&C & 56 jts 2319' 4 1/2" 10.5# K-55 ST&C csg set @ 7218'. Tol @ 4665'. Cmt w/ 145 sx (263CF) 65:35 cmt +6% gel + 1/4# sx D-29. -Tail by 150 sx (177 CF) C1-B neat. Circ 10 bbls cmt to surface, rig released 8:45 pm 8/3/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Chavez TITLE Production Analyst DATE 8/5/83

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE AUG 8 1983

CONDITIONS OF APPROVAL, IF ANY: