

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

A. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER _____

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

C. Name of Operator

Tenneco Oil Company (303) 740-2584

D. Address of Operator

P.O. Box 3249, Englewood, CO 80155

E. Location of Well

NIT LETTER B LOCATED 790 FEET FROM THE N LINE AND 1840 FEET FROMME E LINE OF SEC. 19 TWP. 31N RGE. 11W NMPM

5. Date Spudded

7/26/83

16. Date T.D. Reached

8/3/83

17. Date Compl. (Ready to Prod.)

9/26/83

18. Elevations (DF, RKB, RT, GR, etc.)

6060' KB

19. Elev. Casinghead

6048' GR

0. Total Depth

7218' KB

21. Plug Back T.D.

7212' KB

22. If Multiple Compl., How

Many

23. Intervals

Drilled By
→

Rotary Tools

0'-TD

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

7028-7198' KB, Dakota

25. Was Directional Survey Made

no

6. Type Electric and Other Logs Run

DIL/GR, CDL/GR/Caliper

27. Was Well Cored

no

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	315' KB	12 1/4"	354 CF C1-B+2% CaCl ₂ +1/4#/sx, flocele	
7"	23#	4835' KB	8 3/4"	1st stage: 201 cf 65:35 + 6% gel+1/4#/sx D-29+1/4#/sx D-72. Tail by 177 cf C1-B+2% CaCl ₂ 2nd stage: 475cf 65:35+6% gel+(see below)	

9. DV@2315'KB

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	4665' KB	7218' KB	(See reverse)		2 3/8"	7120' KB	---

1. Perforation Record (Interval, size and number)

7028-34' KB

7042-54' KB

7106-24' KB

7192-98' KB

2 JSPF, 66', 132 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7028-7198' KB	2600 gal 15% wgt HLC Frac w/ 97000 gal 40# XL gel + 176000 # 20/40 sd.

10. PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/8/83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/26/83	3	3/4"	→	---	512	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
286 psi	848 psi	→	---	4095	---	---	

11. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

12. List of Attachments

Logs forwarded by Gearhart

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John [Signature] TITLE Production AnalystDATE 9/30/83+ 1/4#/sx D-29 + 1/4#/sx D-72, Tail w/59 cf C1-B+2% CaCl₂RECEIVED
OCT - 4 1983
OIL CON. DIV.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

4 1/2" liner cementing detail: 263 cf 65:35 + 6% gel = 1/4#/sx D-29. Tail by 177 cf Cl-B neat.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 975'
T. Kirtland-Fruitland 1010'
T. Pictured Cliffs 2635'
T. Cliff House 4380'
T. Menefee 4440'
T. Point Lookout 4882'
T. Mancos 5206'
T. Gallup 6192'
Base Greenhorn 6914'
T. Dakota 7026'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
975'	1010'	35	Ojo Alamo (est.)				
1010'	2235'	1225	Kirtland (est.)				
2235'	2635'	400	Fruitland (est.)				
2635'	2745'	110	Pictured Cliffs (est.)				
2745'	3400'	655	Lewis (est.)				
3400'	4380'	980	Chacra (est.)				
4380'	4440'	60	Cliffhouse (est.)				
4440'	4882'	442	Menefee (est.)				
4882'	5206'	324	Point Lookout (meas.)				
5206'	6192'	986	Mancos (meas.)				
6192'	6914'	722	Gallup (meas.)				
6914'	6970'	56	Greenhorn (meas.)				
6970'	7026'	56	Graneros (meas.)				
7026'	TD	192	Dakota "				

NOTE: All depths expressed in terms of KB