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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Tenneco Oil Company (303) 740-2584	
Address P.O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Case A	Well No. 1E	Pool Name, including Formation Baskin Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>B</u> ; <u>790</u> Feet From The <u>N</u> Line and <u>1840</u> Feet From The <u>E</u>				
Line of Section <u>19</u> Township <u>31N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 31N	Rge. 11W	Is gas actually connected? no	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/26/83	Date Compl. Ready to Prod. 9/26/83		Total Depth 7218' KB		P.B.T.D. 7212' KB			
Elevations (DF, RKB, RT, GR, etc.) 6048' KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 7028' KB		Tubing Depth 7120' KB			
Perforations 7028-34' KB, 7042-54' KB, 7106-24' KB, 7192-98' KB					Depth Casing Shoe ---			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	315' KB	354 cf
8 3/4"	7"	4835' KB	912 cf
6 1/4"	4 1/2"	4645-7218' KB	534 cf
--	2 3/8"	7120' KB	---

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

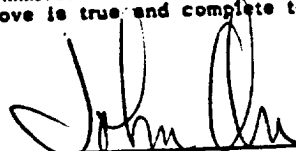
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4095	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1840 psi	Casing Pressure (Shut-in) 1840 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Analyst

(Signature)

(Title)

9/30/83

(Date)

OIL CONSERVATION COMMISSION

OCT 1 1983

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells