PERMIT NO.

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

NSL 1626

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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DEPARTMENT	OF	THE	INTERIOR

30 - 045 - 256 3/ 5. LEASE DESIGNATION AND ADDRESS OF THE PROPERTY OF THE PROP

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Size of hole Size of casing Weight Per Foot String Depth Quantity of cement 12-1/4" 9-5/8" 36# 23# 258 36# 290' Circ to surface 6-1/4" 4-1/2" 11.6#, 10.5# 27436' Circ to liner top See attached drilling procedure Gas is dedicated Approval for Unorthodox Location received from New Mexico 0il Consulation Div. 12/ Drilling Operations authorized Are Subject to administrative appeal purposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reveneter program. If any.				`	CAL SU	RVE	San Juan	NM
DOCATION TO REARS INF. PT. PROPERTY OR LEASE INF. PT. Also to detarted drig. unit line, if any) (Also to detarted line, if any)			New Mexico 1	6. NO. OF ACRES 410	TO COLORES			
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TO NARREST WELL, BRILLING, COMPLETED, OR AFFLED FOR, ON THIS LEASE, FT. 1. HEWATHONS (Show whether DF, RT, GR, etc.) 6. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# ± 290' Circ to surface 8-3/4" 7" 23# ±5030' 2-stage - circ to surface 6-1/4" 4-1/2" 11.6#, 10.5# ±7436' Circ to liner top See attached drilling procedure Gas is dedicated Approval for Unorthodox Location received from New Mexico 0il Consultation Div. 12/ DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" This action is subject to administrative appeal pursuant to 30 CFR 290. N. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reverseter program, if any.			1	9. PROPOSED DEPTH	-			
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Sr. Production Analyst Dec. 22, 1982 Ken Russell	reventer program, if and	Lunell	1	Sr Produc		•		·

NMOCC

TITLE

JAMES F. SIMS DISTRICT ENGINEER

APPROVED AS*AMENDED

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter boundaries of the Section.

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Operator				1	Lease	me cou			,) լ
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	Ols	CON DIST.	DIV.	. v	SEARNING	 		Regiate and Fre	tember 2 And Professional Survey	onal Engineer



LARRY KEHOE

SECRETARY

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

December 6, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Tenneco Oil Exploration and Production P. O. Box 3249 Englewood, Colorado 80155

Attention: Ken Russell

Senior Production Analyst

Administrative Order NSL-1626

Gentlemen:

Reference is made to your application for a non-standard location for your Childers Well No. 4 located 915 feet from the North line and 2110 feet from the West line of Section 3, Township 31 North, Range 11 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above-described unorthodox location is hereby approved.

ncerely

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs Minerals Management Service - Farmington



SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Sincerely,

JOE D. RAMEY,

Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Minerals Management Service - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAO AZTEC, NEW MEXICO 87411 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	•	
DATE 12-9-82		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:	11 . ~ 42	
I have examined the application		
for the Tenneco Operator	Childres # 4 Lease and Well No.	<u>C-3-31N-11</u> Unit, S-T-R
and my recommendations are as fo		
Yours truly,		
Jell a. Christia		

Tenneco Oil Exploration and Production

A Tenneco Company

Western Rocky Mountain Division P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Delivery Address: 6061 South Willow Drive Englewood, Colorado

November 12, 1982

CERTIFIED MAIL
Return Receipt Requested

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501 Attn: Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87401 Attn: Frank Chavez



Application for Unorthodox Location Tenneco Childers #4 915' FNL, 2110' FWL Sec. 3, T31N, R11W San Juan County, New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

3.50

Due to steep topography, this well could not be located where it conforms to state spacing requirements. This is the only topographic and geologic site available.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to the authority of Rule 104-F we respectfully request your approval of an exemption to the standard well location requirements.

Yours very truly,

TENNECO QIL COMPANY

Ken Russell

Senior Production Analyst

KR/ch Enclosures

WAIVER

			hereby	waives	objec	tion to	Tenneco	0il	Company's
application	for	unorthodox	locatio	n for	their	Tenneco	Childers	#4,	proposed
above.									

BY: _	
DATE:	

OFFSET OPERATORS
Tenneco Childers #4
915' FNL, 2110' FWL
Sec. 3, T31N, R11W
San Juan County, New Mexico

El Paso Natural Gas Box 990 Farmington, New Mexico

Attention: Carl E. Matthews

Kimbark Oil & Gas Co. 1580 Lincoln Street, Suite 700 Denver, CO 80203

Attention: Bruce N. Burley

Southlans Royalty Co. Bloomfield Highway Farmington, NM 87401

Attention: C. C. Parsons

OIL CONSERVATION DIVISION

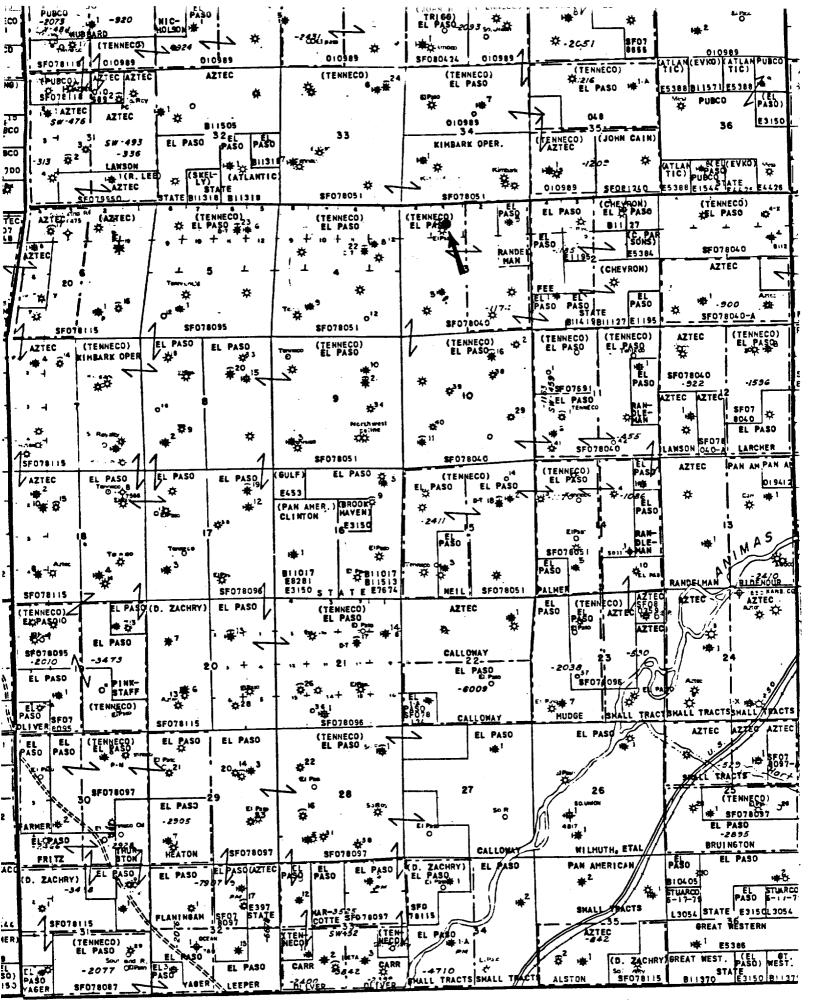
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

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Operator			Lease			Well No.
TENNECO OI		Township	CHILDERS Ronge	County		
Unit Letter	Section	1	ווע	1	San Juan_	_
C Actual Footage Loc	giion of Well:	31N			Dall Ouell	
915	feet from the	North line on	a 2110	feet from the	West	: line
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6124 =	Dako	ota	Basin	Dakota		320 Acres
2. If more the interest a	nan one lease is nd royalty).	•	ell, outline each	and identify t	he ownership	thereof (both as to working
If answer this form	is "no," list the	unitization, force-po answer is "yes," type owners and tract de ned to the well until	oling. etc? e of consolidation escriptions which all interests have	have actually	been consolic	lated. (Use reverse side of nmunitization, unitization, approved by the Commis-
sion.						CERTIFICATION
21] S T		7175	! !		tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
SF-078040 TOC 50% Conoco 50%	,	OC .			Position Company Date	Gen Russell Gr. Production Analys Genneco Oil Company Hovember 12, 1982
		3	C. Non Son		shown o notes a under m is true	y certify that the well location in this plat was plotted from field factual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.
	 		(0)/100/		Registere	mber 28, 1982 i Professional Engineer and Surveyor. B. Kerr Jr.



R. II W.