

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

RECEIVED
JUL 29 1983

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Decker "A"
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499	9. Well No. #2E
4. Location of well UNIT LETTER <u>B</u> <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>03</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Whicor Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 6168' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Casing & Cement Report</u>	
		<u>Corrected</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-83 Drilled 8-3/4" hole to a total depth of 4888'. Ran 119 joints (4886') of 7", 23#, K55 casing set at 4888'. Cemented first stage with 82 cubic feet of Class "B" containing 50/50 POZ plus 6% gel. Tail in with 59 cubic feet of Class "B" containing 2% CaCL2. Plug down at 10:45 pm, on 7-14-83. Cemented second stage with 295 cubic feet Class "B" containing 50/50 POZ plus 6% gel. Tail in with 70 cubic feet Class "B" containing 2% CaCL2. Plug down at 1:30 am on 7-15-83.

7-15-83 Wait on cement 12 hours. Test casing to 1000 psi. Held okay.

7-17-83 Drilled 6-1/4" hole to a total depth of 7425'. Ran 75 joints (2679') of 4-1/2", 10.5 and 11.5# K55 casing set from 4740'-7425'. Cemented with 383 cubic feet of Class "B" containing 50/50 POZ, 6% gel, 1/4# flocele, 6% Halad 9, and 6-1/4# gilsonite. Plug down at 6:00 am 7-18-83. Top of cement at 200' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Skerley TITLE Secretary DATE July 20, 1983

APPROVED BY Original Signed by FRANK T. GILBERT TITLE SUPERVISOR DISTRICT # 3 DATE JUL 21 1983

CONDITIONS OF APPROVAL, IF ANY: