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SANTA FE	1 1	L CONSERVATION COMMISSION	Form C-104
	REQUE:	ST FOR/ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AMD	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPE OR			#2#4
	<del>  </del>		- OF OWE TO
PROF. ON OFFICE	<u>L .                                   </u>		
7,		L.	* ** *** *** *** *** *** *** *** *** *
Southland Royal	ty Company		
Address		£1.	0-5151983
P. O. Drawer 57	<mark>70, Farmington, New Mexic</mark>	o 87499	State State
Reason(s) for filing (Check proper	· box)	Other (Please explain)	and the latest the lat
New Well	Change in Transporter of:		U L V
Recompletion		Gas Gas	
	· · · · · · · · · · · · · · · · · · ·	<b>;==</b> ↓	
Change in Ownership	Casinghead Gas Cor	ndensate	
If change of ownership give nar and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool Name, Includin	g Formation Kind of Le	ase Lease No.
Decker "A"	2E Basin Dake	ota State, Fed	eral or Fee FEE
Location			
Unit Letter B	790 Feet From The North	Line and 1830 Feet Fro	m The East
Line of Section 3	Township 31N Range	12W , NMPM,	San Juan County
Southern Union  If well produces oil or liquids, give location of tanks.	Gathering Unit Sec. Twp. Rge.	P.O. Box 1899, Bloomf Is gas actually connected? No	ad, NE, Albuqueque, NM 871 broved copy of this form is to be sent) ield, New Mexico 87413 When
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or po		
	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comp	letion = (X)	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
· ·			72761
7-7-83	9-6-83	7425 '	7376'
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6168' GL	Dakota	7143'	7279'
Perforations			Depth Casing Shoe
7143'-7281'			7425'
	TURING CASING	AND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
12-1/4"	9-5/8"	228'	142 cu.ft.
8-3/4"	7"	4888'	506 cu.ft. (2 stage
6-1/4"	4-1/2"	4740'-7425'	383 cu.ft.
	2-3/8"	7279 '	
V. TEST DATA AND REQUES OIL WELL		a depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test - 40F/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1 01.		
723	24 hours	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Snuc-In)	0.1411

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Esther J. Diegen	
(Signature)	
Secretary	
(Title)	
9-15-83	

OIL CONSERVATION COMMISSION

APPROVED\_ By Original Signed by PSACK T. CHAVEZ Commence of the Commence of th

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.