

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 100' FSL & 1310' FEL Unit P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) N.O. SPUD AND SET SURFACE CASING

5. LEASE
14-20-603-734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Horseshoe Gallup

8. FARM OR LEASE NAME
Horseshoe Gallup

9. WELL NO.
299

10. FIELD OR WILDCAT NAME
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-31N-16W

12. COUNTY OR PARISH: 13. STATE
San Juan New Mexico

14. API NO.
30-045-25726

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5452' GR

(NOTE: Report results of well completion or change on Form 9-330.)

RECEIVED

JUN 15 1983

OIL CON. DIV.

DIST 8

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Aztec Well Service Rig #56. SPUD 12-1/4" hole @ 4:30 pm 6-8-83; 13-3/8" pipe cemented with 75 sx Class "B" @ 42' GL. Drilled to 156'. RU & ran 4 jts (170.06') 8-5/8", 24#, K-55, STC, 8rd casing and landed @ 155' GL with FC @ 114' GL. Cemented as follows: 10 bbls fresh water followed with 125 sx Class "B" + 2% CaCl₂ + 1/4#/sx flocele (15.6 ppg @ 1.17 cu.ft./sx yields 146.25 cu.ft.). Circulated 8 bbls cement to surface. Displaced with 8 bbls water. Full returns throughout job. Bump plug @ 250 psi - float held OK. Tested BOP to 1100 psi for 15 mins - held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 6-9-83
W.A. Walther, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1983

*See Instructions on Reverse Side

NMOCC

KI