MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

(other)

UNITED STATES

DEPARTMENT OF THE INTERIOR	14-20-603-734		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Navajo		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	Horseshoe Gallup		
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas G	Horseshoe Gallup Unit		
well well other	9. WELL NO.		
2. NAME OF OPERATOR ARCO Oil and Gas Company	301		
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Horseshoe Gallup		
P.O. Box 5540, Denver, Colorado 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	30-31N-16W		
below.) AT SURFACE: 20' FNL & 1520' FWL Unit C	12. COUNTY OR PARISH; 13. STATE		
AT TOP PROD. INTERVAL:	San Juan New Mexico		
AT TOTAL DEPTH: Approx the same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25727		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	5711' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT	VIII CEIVE		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE			
MILLTIPLE COMPLETE	1555		

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N.O. SPUD AND SET SURFACE CASE MEMINGTON, N. M.

MI & RU Aztec Rig #56; 13-3/8" pipe set @ 41' GL. SPUD 12-1/4" hole 6-14-83. Drilled to 165'. RU and ran 4 jts 8-5/8", 24#, K-55, 8rd, STC casing and landed @ 165' RKB. Cemented casing with 125 sx Class "G" with 2% $CaCl_2 + 1/4\#/sx$ celloflake. Bumped plug with 500 psi. Float held. Circl 5 sx good cement to pit. Full returns throughout. Cut off 8-5/8" casing and weld on casinghead. NU BOP and test blind rams to 1100 psi for 15 mins - held OK. Drilling ahead @ 649' 6-16-83.

Subsurface Safety Valve: Manu.	and Type		Set @	Ft.
18. I hereby certify that the fore	going is true and correct Operations Ma	nagerour	6-16-83	
	(The space for rederal or State on	ice use)		
APPROVED BY	Y: TITLE	DATE	HUEFTLU FOR	LREG o rd
			JUN 211	pen

*See Instructions on Reverse Side

FARMINGTON DISTINGT

OIL CON. DIV.

DIST. 3