

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O.Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 20' FNL & 1520' FWL Unit C
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Horseshoe Gallup

8. FARM OR LEASE NAME
Horseshoe Gallup

9. WELL NO.
301

10. FIELD OR WILDCAT NAME
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-31N-16W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.
30-045-25727

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5711' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) N.O. PERF, ACIDIZE AND FRAC

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Farmington Well Service on 7-11-83. Ran CBL. Displace fluid in hole with 2% KCL water. Perf'd 1520'-1544' with 2 SPF. Spotted 500 gals 15% HCL across perfs. Broke down perfs with 25 bbls 2% KCL water. Pumped 81 bbls pad, 175 bbls fluid and 35 bbls flush; fluid of low residue cross-linked 40#/1000 gal gel with 2% KCL water, 1 gal/1000 gal non-emulsifier and 5% diesel and 22,550 # 10/20 mesh sand. Tag sand and CO to 1611' PB. Set RBP. Perf'd 1400'-1434' with 2 SPF. Spotted 500 gals 15% HCL across perfs. Pumped 25 bbls 2% KCL water. Pumped 36 bbls pad, 185 bbls fluid and 32 bbls flush; fluid of low residue cross-linked 40#/1000 gal gel with 2% KCL water, 1 gal/1000 gal non-emulsifier and 5% diesel and 23,750# 1/20 mesh sand. Pulled RBP. Hung tubing and landed @ 1561'. Ran pump. RD CU 7-15-83. Set pumping unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 8-3-82
W.A. Walther, Jr.
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

AUG 04 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY 421