

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
BASIN MINERALS, INC.
3. ADDRESS OF OPERATOR C/o Walsh Engr. & Prod. Corp.  
P. O. Drawer 419 Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FSL, 1750' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
MAY 14 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/2/86

Temporary Bridge Plug set at 2358'

See Attached for Fracture Treatment

RECEIVED  
MAY 21 1986

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: BASIN MINERALS, INC.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH ORIGINAL SIGNED BY Walsh Engr. & Prod. Corp. DATE 5/13/86  
Ewell N. Walsh, P.E. (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 20 1986

FARMINGTON RESOURCE AREA

Formation FRUITLAND Stage No. 1 Date 5/1/66

Operator BASIN MINERALS, INC. Lease and Well Federal No. 1

Correlation Log Type Bond Log From 2400' To 1600'

Temporary Bridge Plug Type Mountain States 4-1/2" H.E. Set At 2358'  
wireline Retrievable

Perforations 2177'-2180' 6 holes 2184'-2191' 14 holes  
2 Per foot type 3-1/8" Bull Jet

Pad 5,000 gallons. Additives 2% KCL, 1000  
lbs. 70 Quality Nitrogen Foam

70 Quality Foam 20,000 gallons. Additives 2% KCL 1000  
lbs. 70 Quality Nitrogen Foam

Sand 30,000 lbs. Size 20-40 Mesh

Flush 1,400 gallons. Additives 2% KCL

Breakdown 700 psig

Ave. Treating Pressure 1450 psig

Max. Treating Pressure 1540 psig

Ave. Injecton Rate 7.1 BPM

Hydraulic Horsepower 252 HHP

Instantaneous SIP 1200 psig

5 Minute SIP 1000 psig

10 Minute SIP 980 psig

15 Minute SIP 970 psig

Ball Drops: (On Breakdown) 2 Balls at per bbl. Total 30 Balls  
gallons psig  
incre.  
Balls at gallons psig  
incre.  
Balls at gallons psig  
incre.

Remarks: Broke Formation down with 250 gallons 7-1/2% MCA & Balled off with  
30 balls. Shut well in with secondary safety *Walsh* ENGINEERING & PRODUCTION CORP.  
valve and blow out preventer to stabalize overnight.