

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	DILL
			X		X		X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
6/20/83	4/30/86		2670'		2358'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
5812' GL	Fruitland		2177'		2168'				
Restrictions					Depth Casing Shoe				
2177'-2180' & 2184'-2191'					2662'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	257'	210 sacks
7-7/8"	4-1/2"	2662'	800 sacks
	1-1/4"	2168'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
NOTE: Temporary	Bridge Plug set at 2358'		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3/4" THC 1447; CAOF 1941	3 hrs.	-0-	-0-
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	750	750	3/4"

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