Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribal

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: SOLAR PETROLEUM, INC.

8. FARM OR LEASE NAME: Navajo Tribe of Indians 'F'

3. ADDRESS OF OPERATOR: 999 - 18th Street, #1300, Denver, CO 80202

9. WELL NO.: 159

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2630' FSL & 1330' FWL

10. FIELD AND POOL, OR WILDCAT: Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 4, T31N-R17W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5282' GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) November ACTIVITIES			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-11-83 Frac'd OH 1089-1121 dwn csg w/ 11,000 gal cross linked gel & 17,000#'s 20-40 sd. Max sd conc 8# gal BD 1300, max frac press. 1110, avg press 1000. Max rate 25.7 BPM, avg rate 25.3 BPM. Flushed w/ 25 bbls gel. Left 139' of 8#/gal in resg. 288 load to recover.

11-13-83 Rec all load

11-14-83 Well began making sand. Shut ck back, sd stopped flowing. Tst tank 1½ hrs. fluid 23 bbls. 15% oil. Turned back to flowline.

11-15-83 RU to swab, swabbed well to pit, rec no sand. SDFN.

11-21-83 173 BF - 8% OC.

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18. I hereby certify that the foregoing is true and correct

SIGNED Marie O'Keefe TITLE Eng. Tech DATE 11-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DEC 06 1983
FARMINGTON RESOURCE AREA
BY SMW

OPERATOR

*See Instructions on Reverse Side

NMOCC