

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TERRITORY
(Include instructions on reverse side)

Form 5-121
In April 1963 No. 42 11474
L. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2034

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR
999 - 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1310' FSL & 2630' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5255' GR

6. IF INDIAN, ALIQUOT OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians' F

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T31N - R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) November

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

ACTIVITIES

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-11-83 Frac'd OH 1037-68 dwn csg w/ 11,000 gal cross linked gel w/ 17,000# 20-40 sd. BD 1200 psi, max frac press 1000, avg 900. Max rate 26.1 BPM avg 26. Flushed w/ 21 bbls gel. Left 100' 8#/ gal sd fl in csg. 284 load to rec.

11-14-83 Rec load

11-15-83 RU Welex. Rn GR. RD Welex. RU to swab. Hung tbg w/ sn @ 1064'. Rn rds & pmp. Cleaned pits. RD. WO pmp unit.

11-21-83 9 BF, 5% OC - meter not working properly

11-22-83 27 BF 5% OC

11-23-83 164 BF 5% OC.

11-29-83 208 BF 5% OC.

RECEIVED

DEC - 7 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Mari O'Keefe TITLE Engineering Tech

DATE 11/28/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE DEC 03-1983

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

nmcc

RY