

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034	
2. NAME OF OPERATOR SOLAR PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
3. ADDRESS OF OPERATOR 999 18th Street, #1300, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 10' FNL & 10' FEL		8. FARM OR LEASE NAME Navajo Tribe of Indians 'F'	
14. PERMIT NO.		9. WELL NO. 162	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5247' GR		10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-31N-17W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROD. CASING & CORING DETAIL</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production casing set & coring detail as follows:

9/2/83 977'TD WOC. RU & rn 24 jts 5½", 15.5# J-55 Rg3 csg w/ rector guide shoe (tallied @ 1000.49') set @ 977'GL baffle set @ 939.79' & 1 cent 15' up from shoe. Preceded cmt w/ 10 bbls KCL pre-flush. Cmt w/ 184.8CF Howco Lite w/ 2% CaCl₂ & ¼#/sx flocele. Followed w/ 41.3CF Class 'B' w/ 2% CaCl₂ & ¼#/sx flocele. Good cmt returns to sfc. PD @ 4:00pm, float held OK.

9/3/83 1009'TD LD core bbl. Core #1: Gallup sd, 979-1009' (30') rec 25' w/ 11' sd. Rig rel @ 8:45am, 9/3/83.

WAITING ON COMPLETION

RECEIVED

SEP 15 1983

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

David S. Cushman

TITLE Staff Petroleum Engineer

DATE 9/7/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE