F	œ.	m	9-	-3	31	
(	M	ау	1	91	63	þ

## UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other Instructions on reverse size) UNITED STATES

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

DUNGE	DEGRAMA	OH AND	BERIAL
1/1 2	0-603-	2024	
14-/	11-0113-	/1134	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
this farm is		J=411 on to	deepen or place	book to	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal

Use "APPLICA	ATION FOR PERMIT—" for such proposals.)		
OIL GAS OTHER		7. UNIT AGREEMENT NA	мж
2. NAME OF OPERATOR	8. FAEM OR LEASE NAME		
SOLAR PETROLEUM, INC.		Navajo Tribe	of Indians
3. ADDRESS OF OPERATOR		9. WELL NO.	
999 18th Street, #1300,	, Denver, <b>CO</b> 8020 <b>2</b>	162	
4. LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance with any State requirements.	10. FIELD AND POOL, OF	R WILDCAT
At surface	the true of the second of the	Horseshoe Ga	llup
10' FNL & 10' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 9-31N-1	7W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE .
	5247'GR	San Juan	New Mexico
16. Check Ar	oppopulate Box To Indicate Nature of Notice, Report, or C	ther Data	

NOTICE OF INTENTION TO	) <b>:</b>	SUBSEQUENT REPORT OF:			
			REPAIRING WELL  ALTERING CASING  ABANDONMENT*  G. & CORING DETAIL X		
(Other)		Completion or Recomplet	of multiple completion on Well tion Report and Log form.)		

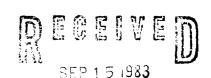
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production casing set & coring detail as follows:

977'TD WOC. RU & rn 24 jts  $5\frac{1}{2}$ ", 15.5# J-55 Rg3 csg w/ rector quide 9/2/83 shoe (tallied @ 1000.49') set @ 977'GL baffle set @ 939.79' & 1 cent 15' up from shoe. Preceded cmt w/ 10 bbls KCL pre-flush. Cmt w/ 184.8CF Howco Lite w/ 2% CaCl $_2$  &  $\frac{1}{4}$ #/sx flocele. Followed w/ 41.3CF Class 'B' w/ 2% CaCl $_2$  &  $\frac{1}{4}$ #/sx flocele. Good cmt returns to sfc. PD @ 4:00pm, float held OK.

9/3/83 1009'TD LD core bbl. Core #1: Gallup sd, 979-1009' (30') rec 25' w/ 11' sd. Rig rel @ 8:45am, 9/3/83.

\*WAITING ON COMPLETION\*



DATE

OF CON. DIV. DIST. 3 18. I hereby certify <del>taff</del> Petroleum Engineer 9/7/83 SIGNED (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

> \*See Instructions on Reverse Side NMOCC