

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form and
Budget Bu

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	5. LEASE DESIGNATION	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other DEC-7-1983
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE	
Solar Petroleum, Inc.						Navajo Tribal	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
1099 18th St Suite 2900 Denver, Co 80202-1999						S. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).						Navajo Tribe of Indians F	
At surface 10' fnl 10 fel sec 9 31N 17W						9. WELL NO.	
At top prod. interval reported below						162	
At total depth						10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						Horseshoe Gallup	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
12. COUNTY OR PARISH						13. STATE	
San Juan						New Mexico	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
8 23 83		9 3 83		9 25 83		5247GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
1099 1009		NA		NA		XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Open Hole 979-1009 Gallup						1/2 @ 977	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Density						yes	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24#		88.5GL		12 1/4	
5 1/2		15.5		977GL		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		991.6					
31. PERFORATION RECORD (Interval, size and number)							
open hole 979-1009							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) prod	
9 25 83		pump					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10 23 83		24		NA		4.53	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						4.53 tstm 146.47 37.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
tstm						Joe Cantu	
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Marie O'Keefe		Engineering Technician		DEC 11 3 83		DEC 05 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA
BY SMV