

NEW MEXICO  
MINERALS DEPARTMENT

Oil Conservation Division

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

3130/R1  
3039/R2

NOV 14 1983  
OIL CON. DIV.  
DIST. 3.

Form L-104  
Revised 10-1-78

Transporter

Operator

Production Office

Permit

Solar Petroleum, Inc

1099 18th St Suite 2900 Denver Co 80202-1999

Reason(s) for filing (Check proper box)

Other (Please explain)

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Navajo Tribe of Indians F  
Well No.: 162  
Pool Name, including Formation: Gallup - *Hawesville*  
Kind of Lease: Indian  
State, Federal or Fee: 14 20403  
Lease No.: 2034

Location

Unit Letter: A  
Feet From The: 10  
Line and: north  
Feet From The: 10  
Line of Section: 9  
Township: T31N  
Range: R17W  
County: NMPM

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designate Type of Completion - (X)  
Oil Well: XX  
Gas Well:   
New Well: XX  
Workover:   
Deepen:   
Plug Back:   
Same Res'v.:   
Diff. Res'v.:   
Date Compl. Ready to Prod.: 9 25 83  
Total Depth: 1009  
P.B.T.D.: NA  
Name of Producing Formation: Gallup  
Top Oil/Gas Pay: 979  
Tubing Depth: 991.6  
Depth Casing Shoe: 977

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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE: 12 1/4  
CASING & TUBING SIZE: 8 5/8  
DEPTH SET: 88.5 GL  
SACKS CEMENT: 82.6 cf  
7 7/8  
5 1/2  
977 GL  
184 cf 41.8 cf

TEST DATA AND REQUEST FOR ALLOWABLE  
L WELL

First New Oil Run To Tanks: 9 25 83  
Date of Test: 10 23 83  
Producing Method (Flow, pump, gas lift, etc.): pump  
Length of Test: 24  
Tubing Pressure: NA  
Casing Pressure: NA  
Choke Size: NA  
Actual Prod. During Test: 151  
Oil - Bbls.: 4.53  
Water - Bbls.: 146.47  
Gas - MCF: tstm

AS WELL

Actual Prod. Test - MCF/D:   
Length of Test:   
Bbls. Condensate/MCF:   
Gravity of Condensate:   
Testing Method (pilot, back pr.):   
Tubing Pressure (Shut-in):   
Casing Pressure (Shut-in):   
Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature: *Maria O'Keefe*  
Engineering Technician  
11 3 83  
(Date)

OIL CONSERVATION DIVISION  
11-18-83  
NOV 18 1983  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY:   
SUPERVISOR DISTRICT # 3  
TITLE:   
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.