

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT TO DRILL/LOCATE
WELL/BOREHOLE FOR
GAS, OIL, OR WATER

WELL NUMBER
PROJECT NUMBER No. 42-19474

STATE OF NEW MEXICO AND BUREAU OF

14 20 003 2034

U. S. INDIAN, ALIQUOT OR TRIBE NAME

Navajo Tribal

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OF: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Solar Petroleum, Inc

3. ADDRESS OF OPERATOR

1099 18th St Suite 2900 Denver, Co 80202-1999

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

10' FNL 1330"FEL

DEC 02 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5237 GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians F

9. WELL NO.

161

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND

Sec 9 T31N R17W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) November Activities

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-22-83 Frac'd open hole 981-1012 dwn csg w/ 11,000 gals. cross linked gel & 17,000#s 20-40 snd. Brk dwn @ 1400 psi, max press. 1650, max 27.5 BPM, avg. press 1000, avg rate 25.5 BPM, final pmp press 900 psi: ISI 700 15 min 625 psi, flushed w/ 21 bbls fluid, left 100' of 8# gal in csg, 283 bbls load to rec.

REMOVED ALL LOAD

11-25-83 Put to flowline

RECEIVED
DEC - 7 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Marie O'Keefe

TITLE Engineering Technician

DATE

11-30-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

DEC 06 1983

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions Reverse Side