

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 16 1984

OIL CON. DIV.  
DIST. 3

I. OPERATOR  
Solar Petroleum, Inc.

Address  
1099 18th St Suite 2900 Denver, Co. 80202-1999

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Navajo Tribe of Indians F 161

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe of Indians F	Well No. 161	Pool Name, Including Formation Gallup	Kind of Lease Navajo Indians F	Lease No. 14-20-603-2034
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Location

Unit Letter B ; 10 Feet From The North Line and 1330 Feet From The East

Line of Section 9 Township T31N Range 17W NMPM, San Juan Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza	Address (Give address to which approved copy of this form is to be sent) P O Box 1887 Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 31N	Rge. 17W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
			X					
Date Spudded 8-26-83	Date Compl. Ready to Prod. 12-2-83	Total Depth 1012	P.B.T.D. N/A					
Elevations (DF, RKB, RT, GR, etc.) 5237 GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 982	Tubing Depth 999.05					
Perforations Open Hole			Depth Casing Shoe 981 GL					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8 5 1/2	DEPTH SET 88.40 GL 981 GL	SACKS CEMENT 88.5cf Class B 184.8 Howcolite, 40.2 c Class					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-2-83	Date of Test 12-25-83	Producing Method (Flow, pump, gas lift, or .) Pump	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure N/A	Choke Size
Actual Prod. During Test	Oil - Bbls. .90	Water - Bbls. 89.1	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test N/A	Bbls. Condensate/MCF N/A	Gravity of Condensate N/A
Testing Method (pitot, back pr.) N/A	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) N/A	Choke Size N/A

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marie O'Keefe  
(Signature)  
Engineering Technician  
(Title)  
1-12-84  
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 01 1984

BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-