

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034
2. NAME OF OPERATOR SOLAR PETROLEUM, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
3. ADDRESS OF OPERATOR 1099 18th St. Suite 2900 Denver, Colorado 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10' FNL & 1330' FEL of Sec 9, T31N, R17W (NE NW NE)	8. FARM OR LEASE NAME Navajo Tribe of Indians "F"
	9. WELL NO. 161
	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T31N, R17W
14. PERMIT NO. MAY 12 1986	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5237' GR	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* temp ☒

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Surf Casing: 8 5/8" @ 88.40'  
Production Casing: 5 1/2" @ 981'  
Tubing: 2 3/8" @ 99.05'  
Open Hole: 982-1012'  
TD: 1012'  
Elev: 5237' GL

This well is uneconomical to produce at this time. However, we do not wish to P&A. We will start work upon approval

1. MI service rig.
2. Pull tbq, rods and pump.
3. RIH w/tbg, displace 25 sx cement from 10±' above casing shoe to 220' above casing shoe.
4. Displace well bore with conditioned non-corrosive water to surface.
5. Pull tbq and shut in well at surface.

Orig & 2cc BLM-Farmington, 2cc to forward to NMCCD-Aztec after approval & lcc Indian

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED  
DATE

This Approval Or Temporary  
Abandonment Expires

MAY 21, 1987

\*See Instructions on Reverse Side

NMCCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Casing and uppermost plug must be pressure tested to 500 psi at the surface with no more than 10% bleed off in 15 minutes.