

## OIL CONSERVATION DIVISION

Revised 10-1-78

P O BOX 2086

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Solar Petroleum, Inc.

1099 18th St Suite 2900 Denver, Colorado

3036/R  
3-30  
FEB 01 1984  
OIL CON. DIV.

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

NAVAJO TRIBE OF INDIANS 165

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe of Indians F Well No. 165 Pool Name, including Formation Gallup Kind of Lease Navajo Indian State, Federal or Fee 14 20 603 2034 Lease No.

Location  
Unit Letter H : 2600 Feet From The NORTH Line and 1287 Feet From The EAST  
Line of Section 9 Township 31N Range 17W NMPM San Juan County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Ciniza Pipeline PO BOX 1887 Bloomfield, New Mexico 87413Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit E Sec. 10 Twp. 31N Rge. 17W is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well X Workover Deepen Plug Back Some Resrv. Diff. Resrv.  
Date Spudded 9 8 8 3 Date Compl. Ready to Prod. 12 20 83 Total Depth 931 P.B.T.D. na  
Elevations (DF, RKB, RT, GR, etc.) 5193 GR Name of Producing Formation GALLUP Top Oil/Gas Pay 901 Tubing Depth 934.2  
Restrictions Open Hole 299-931 Depth Casing Shoe 899

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 8 5/8 88.77 GL 705x QB 2% CaCl<sub>2</sub> flow  
7 7/8 5 1/2 899 GL 1105x HOWCO  
358x CLB 2% CaCl<sub>2</sub> flowTEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-20-83 Date of Test 1-18-83 Producing Method (Flow, pump, gas lift, etc.) pump  
Length of Test 24hr Tubing Pressure na Casing Pressure na Choke Size na  
Actual Prod. During Test 194 Oil-Bbls. 1.94 Water-Bbls. 192.06 Gas-MCF tstm

## GAS WELL

Actual Prod. Test-MCF/D na Length of Test na Bbls. Condensate/MCF na Gravity of Condensate na  
Testing Method (prod. back pr.) na Tubing Pressure (Shut-in) na Casing Pressure (Shut-in) na Choke Size na

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## OIL CONSERVATION DIVISION

FEB 01 1984

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Engineering Technician

January 28 1984

(Date)