

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT TO DRILL/COMPLETE
(Include instructions on the
reverse side)

1000-1-83
1000-1-83

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe of Indians

9. WELL NO.
164

10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 10, T31N - R17W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR
999 - 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

DEC 19 1983

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. 6
15. ELEVATIONS (Show whether surface or subsurface)
5243' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) FRAC

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 12-1-83 Frac'd open hole 973'-941'. 11,000 gal cross link gel 17,000#s
20-40 dwn csg. Left 100' 8#/gal in csg. 382 B load to rec.
- 12-2-83 224 load to rec. Swabbing. Rec some oil.
- 12-3-83 Flowing - no oil. MIRU WO unit. Tag sd. 943' TD 973'.
Sd fillup circ out to TD. Pld bit into csg. SDFN.
- 12-4-83 Tbg & sd @ 949'. 24' fillup overnight. Circ & cleaned out to
973' TD. Pld tbg & bit. Rn GR log, TD 973'. Rn tbg with SN
@ 951'. Rn 2 X 1 1/2 X 10' pmp & rds. RDMO. Rn 31 jts. 951.25'
2 3/8" tbg, 37 3/4" rds, 1-4 Pony Rd.

18. I hereby certify that the foregoing is true and correct

SIGNED Marie O'Keefe

TITLE Engineering Technician

DATE 12-15-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
FARMINGTON RESOURCE AREA

BY

SM

NMOCC

DEC 20 1983

ACCEPTED FOR RECORD

ENCL. DIV.

DIST. 3

DEC 19 1983