SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.
30- 1945 2-5780

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO.				
	14-20-603-2034				
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	1 TOK TEKIMIT I	O DIVILL, DE	LI EIV, OK I E	OO BY CEIC	🥫 🖥 Navajo Tribal
1a. TYPE OF WORK DRI	LL 🛛	DEEPEN 🗌	PLUC	BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL				<u> </u>	U 9 8 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
WELL XX W	AS OTHER		ZONE X	ZONE E	S. FARM OR LEAST NAME
2. NAME OF OPERATOR				.». <u>4</u> :	Navajo "F"
Solar Pe					
3. ADDRESS OF OPTRATOR	₹ 5 No. 166				
999 18th	St., #1300, De	nver, CO 802	OF REC		100 FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with a	ny State requirement		ೆ ಸಿ. Horseshoe Gallup
			JUN	4 1000	AND SURVEY OR ABEA
At proposed prod. zon	e 1330' FSL &	10' FWL	0014	6 1983 崖	Sportion 10: TRIN PIZE
	AND DIRECTION FROM NEAR	DECE MOUNT OF BOST OF	PRICES		Section 10, T31N, R17W
			U. S. GEULO	GICAL SURVEY	
12 miles	NE of Shiprock	NM 1330' 16	, NO. OF ACRES IN L	OIV, N. M. 3	San Juan New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE I	7	10'	2560	TO:1	unga Ammr Sa うつながにっせん。(2)
(Also to nearest drig	g. unit line, if any)		. PROPOSED DEPTH	20 ROT.	ARY OR CABLE-TOOLS
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		850'	875 '	5	Rotary 7
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.) DR			1 2	22. APPROX. DATE WORK WILL START*
	6 11	BJECT TO COMPLIAN	NCE WITH ATTACHE	ep 1 4	July 1, 1983
5192' GR		ENERAL BEOUREM		··	1 10 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
20,		KOPOSED CASING	AND CEMENTING	PROGRAM	er pursuant to 30 CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF	тн	QUANTITY OF CEMENT
12-1/4"	8-5/8"	23#	90'		x (84 cu. ft.)
7-7/8"	5-1/2"	15.5#	<u>'850'</u>	125 : s	x (150 cu. ft.)
	ı	ı	•	. ada 3.	
				SAGE SAGE	control of the contro
D-:11 7 7/0	" hole to just	abarra Callun	and set 5-	1/2!! 000190	· # · # _
	ith clear brine	_		• t	
Drill pay w	ith clear brine	, log and com	ibiece oben u	OTC: #255°	Tools Tools
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				Ħ	月輕吃電 WE III
				H	
				<u>।</u> जुन	
				9.5	Hand September
				ž	OIL CON DIV.
				₹.	BIST 3
				Braha	
zone. If proposal is to	ill or deepen directions الكار	proposal is to deepen ally, give pertinent da	or plug back, give da ta on subsurface loca	ita on present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout
preventer program, if an	8.				
(/	¥01. K		A = 0 == +	목	= 1
81GNED	myc	TITLE	Agent		DATE May 20, 1983
(This space for Fede	eral or State office use)				
•				•	경기와 중요하다 사람이 되었다.

UNITED STATES

PERMIT NO. __ TITLE . APPROVED BY __ CONDITIONS OF APPROVAL, IF ANY: Tour with #13°

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO INCY AND MINERALS DEPARTMENT

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-78

All distances must be from the cuter boundaries of the Section.

perator			Legse				Well No.				
SOLAR PETROI	NAVAJ	O TRIBE O	ngn	166							
Jnit Letter	Section	Township	Range		County						
L	10	31N		17W	San Jua	n					
ctual Footage Loca		. 41.	3.0		T.T.						
1330		outh line and	10	fee	t from the WE		ine				
Fround Level Elev: 5192	Producing Form			lorsesho	e Gallup	Dealea	40 Joint with #139				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests all owners been consulted by communitization, unitization, force-pooling.etc? JUL 2 7 1983											
Yes No If answer is "yes," type of consolidation ————————————————————————————————————											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. \DIST. 3se side of											
	necessary.)	1 11 11	11	1 1		/h., '	ination unitication				
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
						CED	TIEICATION				
		Ĭ	1			CER	TIFICATION				
	1	REC	EIVE	D		tained herein is	that the information con- true and complete to the				
	 	JUN	6 198 3			best of my know	ledge and belief.				
	_ +	U.S. GEOL	OGICAL SURI IGTON, N. M.	VEY	N	ome /	lladae				
	1			•	P	osition Ager	ıt.				
•	I				C	SOLAR PE	TROLEUM, INC.				
	Sec	c.	1			May	20, 1983				
,,,,,,,	1		<u> </u>								
	}	10	1			shown on this p	y that the well location lat was plotted from field				
	7		1				surveys made by me or				
	7					•	rrect to the best of my				
í						knowledge and b	elief.				
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_	1		·			May 3, 198	3				
1330	1		!		1 1 '	egistered Profes	sional Engineer				
Н	1		 		[5	Fred 3. K	Kendel				
<u> </u>	Saa		!		c	3950	STATE OF THE STATE				

