STATE OF NEW ME	
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-0. 01 (9415) *(551468		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	1

	OIL CONSERVA	TION DIVISION /	Form C-103
DISTRIBUTION	Р. О. ВОХ	(2088 /	Revised 10-1-78
SANTA FE	SANTA FE, NEW	MEXICO 87501	
FILE	SANTA L., NEW		5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE			
OPERATOR	1	•	5. State Oil & Gas Lease No.
OPERATOR 1	, 1		
	THE PERSON OF THE PARTY OF THE	WELLS	
	Y NOTICES AND REPORTS ON		
USE "APPLICAT	ION FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
OIL GAS X	OTHER-		In Employee ligne
iame of Operator			8. Firm or Lease Name SOURICE 32-6
			Navajo Lake 32-4:
Sovereign Oil Companded	ally		9. Well No.
	G 11 100 D 11 Cal.	- 00001	No. 1
	Suite 102 Boulder, Colo), <u>80301</u>	10. Field and Pool, or Wildcat
ocation of Well	_	4	Ignacio Blanco WCtC
UNIT LETTER	730 FEET FROM THE North	LINE AND FEET FROM	iniminimini.
THE West LINE, SECTI	TOWNSHIP 32N	RANGE 6W NMPH	: ((((((((((((((((((((((((((((((((((((
THE TICSU LINE, SECTI	- TOWNSHIP		
mmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	6169' K.B. 6	157' G.L.	San Juan
			1 D
Check	Appropriate Box To Indicate N	Nature of Notice, Report of U	ther Data
	NTENTION TO:	SUBSEQUEN	IT REPORT OF:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
[]	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
CREORM REMEDIAL WORK	7000 2110 22/1110 211	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
MPORARILY ABANDON	. \	CASING TEST AND CEMENT JOS X	
JLL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT 342 [25]	
		OTHER	
OTHER			
		1	a estimated date of starting any proposed
. Describe Proposed or Completed C	Sperations (Clearly state all pertinent det	tails, and give pertinent dates, including	ed correspondence and a secretary and bracket
work) SEE RULE 1103.		·	
On Janu	uary 23, 1983 , 256' of ne	w 8 5/8" 24#/ft casing w	as set and cemented
with 250 cs	of Class "G" cement wit	h 100% returns. After 12	hoursthe casing was

Original Signed by FRANK T. CHAYEZ		SUPERVISOR DISTRICT 此 3	AUG 1 7 1983
Janne Melans		Operations Engineer	DATE 4/19/83
hereby certify that the information above is true and co	omplete to the bea	at of my knowledge and belief.	
		0//	Tier.
		They bear	Control of the Contro
		May be to	33
•		(D.)	TON E DIV
pressure tested to 1500#f	or 15 minu	tes before drilling out.	
with 250 sx. of Class "G"	cement wi	ew 8 5/8" 24#/ft casing wa th 100% returns. After 12	s set and cemented hoursthe casing was
scribe Proposed or Completed Operations (Clearly state) SEE RULE 1103.	e all pertinent ae	gairs, and give pertined cores, message	
	17	wile and sine pertinent dates, including	estimated date of starting any propo