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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25811

Form C-101
Revised 1-1-65

RECEIVED
OCT-3 1983
OIL CON. DIV. 1
DIST. 3

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Higgins Gas Com "A"
9. Well No. 1
10. Field and Pool, or Wildcat Mt. Nebo Fruitland
12. County San Juan
19. Proposed Depth 2700'
19A. Formation Fruitland
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5831' GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Unknown
22. Approx. Date Work will start As soon as permitted

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Drive, Farmington, N.M. 87401 4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1200</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
23. PROPOSED CASING AND CEMENT PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	9 5/8"	32.3# K55	250'	250	Surf.
8 3/4"	7"	23# K55	2540'	500	Surf.
8 3/4"	Screen liner		2540'-2620'	Gravel pack	2540'

CONFIDENTIAL

Amoco proposes to drill the above well to develop the Fruitland Coal gas reserves. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. A copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

The gas from this well is dedicated to El Paso Natural Gas under Contract 96176.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed By D.D. Lawson Title District Administrative Supervisor 9-30-83

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE NOV 1 1983

CONDITIONS OF APPROVAL, IF ANY: