

30-045-25824

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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 24 1983

OIL CON. DIV.
DIST. 3

Form G-101
Revised 1-1-66

3a. Indicate Type of Lease: STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5384
7. Unit Agreement Name
8. Farm or Lease Name Moore Com
9. Well No. 9
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan
19. Proposed Depth 7310'
19A. Formation Dakota
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6002' GR
21A. Kind & Status Plug. Bond General
21B. Drilling Contractor Four Corners
22. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 3249, Englewood, CO 80155
4. Location of Well UNIT LETTER H LOCATED 1470 FEET FROM THE North LINE AND 670 FEET FROM THE East LINE OF SEC. 2 TWP. 31N RGE. 11W NMPM

19. Proposed Depth 7310'	19A. Formation Dakota	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6002' GR	21A. Kind & Status Plug. Bond General	21B. Drilling Contractor Four Corners
22. Approx. Date Work will start ASAP		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	+ 300'	Circ to surface	
8-3/4"	7"	23#	+ 4970'	Circ to surface-2 stages	
6-1/4"	4-1/2"	10.5, 11.6#	+ 7310'	Circ to liner top	

The gas is dedicated

See Attached.

Application for unorthodox location has been made to the New Mexico Oil Conservation Division offices in Santa Fe and Aztec, New Mexico.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Dennis Wilson Title Production Analyst Date 10/18/83

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE OCT 24 1983
CONDITIONS OF APPROVAL, IF ANY:

Well 104 for NSL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

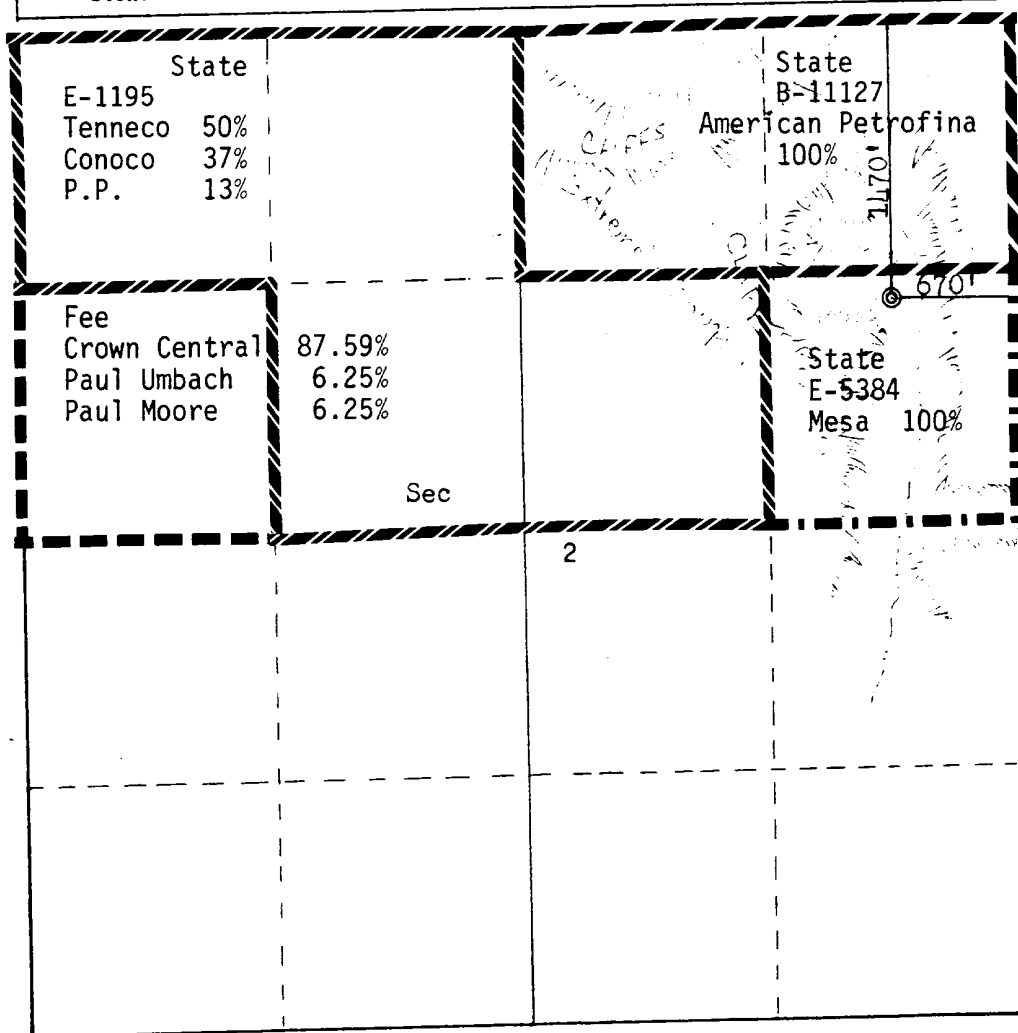
Operator Tenneco Oil Company			Lease Moore Com		Well No. 9
Unit Letter H	Section 2	Township 31N	Range 11W	County San Juan	
Actual Footage Location of Well: 1470 feet from the North line and 670 feet from the East line					
Ground Level Elev. 6002	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Denise Wilson
Name
Denise Wilson
Position
Production Analyst
Company
Tenneco Oil Company
Date
October 6, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 16, 1983
Registered Professional Engineer and Land Surveyor
Fred B. Kery Jr.
Fred B. Kery Jr.
Certificate No. **3950**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

