

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-080917	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. (See also space 17 below.) At surface 1030' FNL, 840' FWL		8. FARM OR LEASE NAME Atlantic	
14. PERMIT NO. 30-045-25860		9. WELL NO. 1E	
15. ELEVATIONS (Show whether by U.S. or State Survey) 6215' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T31N, R10W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) progress report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/14/84: MIRURT. Spud well @1:30 PM 11/14/84 w/Four Corners Rig #7. Drill to 324'. TOOH. RU & ran 7 jts. (324") 9-5/8" 36# K-55 STC csg set @311'. Cmt w/225 sx (266CF) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @7:30 PM 11/14. Circ 10 bbls cmt to surf. WOC NUBOPE & test to 1000 psi, 15 min. OK.

11/21/84: Run 5604'-129 jts- 7" 23# K-55 ST&C csg. Land @5583' KB. RU B-J, mix & pump 36 bbls hyrolite sweep, NDBOP & set csg slips. NUBOP. Mix & pump 600 sx (708CF), "B" w/1% CaCl & .10% R-6. Tail w/200 sx (236CF) "B" w/1% CaCl & .10% R-6. Lost circ w/80 bbls cmt slurry left to mix & pump. Drop plg. Plg down @4:30 PM 11/21. Release press float didn't hold. SI w/800 psi on csg for 3 hrs. ND, cut off csg. NUBOP. Press test to 1500 psi, 30 min., OK. RL & run temp surv.

11/26/84: Rerun free PT. Hole tite to 6950. RIH w/#4 backoff shot to 6931', shot w/280 grms. No succ. Make up jet cutr. RIH to 6120'. Can't go further. POOH & RIH w/sd bar. Ran to 7000 w/bars. OK. RIH w/jt cutr to 6830. Work down to 6929'. Cut off. POOH w/cutr. Stuck @6830.

11/27/84: Cmt btm plug w/120sx B Neat cmt. PU to 5882. Lost all rtns. Build vol. TIH to 6383. Tag cmt plug. PU to 5882. Cmt w/120 sx CL-B + 1% D-65 + 2% CaCl₂. Attempt to POOH. Pipe stuck.

11/28/84: Ran freepoint, 100% free @5633, 75% free @5645. Stuck @5655. Back off @5572. POOH LD jars. PU 4 jts wash pipe

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

12/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 19 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm

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SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1030' FNL, 840' FWL

14. PERMIT NO.
30-045-25860

15. ELEVATIONS (Show whether in ft, m, or other SOURCE AREA
6213' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 34, T31N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) progress report

(Note: Report results of multiple completion on Well
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11/30/84: RIH w/screw in sub & jars. Screw into fish, ran freepoint & backed off @5695. CO to top of fish @5695. PU to 5684 & spot plug of 52 sx CL-B + 2% CaCl + 1% D-65. Lost rtms on displacement, stuck pipe, circ out cmt unload hole w/air. Work pipe. Ran free-point, stuck, @5632 & 5615. POOH. RIH & backed off @5570. POOH.

12/01/84: Ran freepoint, stuck @5617. Back out @5570. TOOH. TIH & screw into fish, attempt to backoff, no success, cut off @5628.

12/02/84: PU cmt retainer, RIH & set retainer @5515. Sqz w/55 sx CL-B + 1% D-65 + 6-1/4# D-42 + 1% CaCl₂, tail w/68 sx CL-B + 1% D-65 + 1% CaCl displaced @2.5 BPM. SD, well on vacuum. Reverse out 1.5 bbls cmt, (24 bbls cmt below 7" csg). WOC. RIH & tag cmt retainer. Drill out retainer. WOC.

12/03/84: Drill cmt to 5593. PU knuckle jt & TIH. Sidetrack w/4-3/4" core bit. Hole wet, unload wtr & foam. TOOH. Change out BHA. TIH w/6-1/4 hole opener. Open hole fr 5593-5599. Progress quit.

12/04/84: RIH w/building assy, tag up @5599. Ream to 5610, blow hole to dry, survey, drill to 5650, survey drill to 5680, survey. Blow & dry hole. RIH w/slick assy to 5583. Work thru kick off 5583-5680. Drill fr 5680 to 5710, hole MD wtr.; Add N₂ to air. Drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 12/12/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE DEC 21 1984

ACCEPTED FOR RECORD

DATE

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMCCC

DEC 18 1984

FARMINGTON RESOURCE AREA

BY

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ progress report	

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12/07/84: RU & ran 12 jts 4-1/2" 11.6# K-55 STC & 38 jts 10.5# K-55 STC (total 2114'), TOL @5373, FC @7440. Set liner @7487.

12/08/84: Hang liner. Cmt w/100 sx (184CF) B-J Lite + .6% D-10. Tail w/100sx (118CF) CL-B + .6% D-10. PD @8:15 AM 12/8/84. NDBOP, rig released @2:30 PM 12/8/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott W. King

TITLE

Sr. Regulatory Analyst

DATE

12/12/84

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ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

DEC 16 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

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