

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T31N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1030' FNL, 840' FWL

RECEIVED

JAN 16 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

30-045-25860

15. ELEVATIONS (Show whether on, off, on, etc.) SOURCE AREA

6213' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/15/84: MIRUSU, NDWH, NUBOP. Tally & RIH w/tbg, bit sub & 3-7/8" bit.

12/17/84: Tag cmt @7380. Drill to PBTD @7435. Circ hole clean. PT csg to 3600 psi. OK. Circ hole w/1% KCl wtr. PU & spot 500 gal 7-1/2% DI HCl @7414.

12/18/84: Perf Dakota w/2 JSPF 7300-14, 7402-14 (26', 52 holes). Acidize w/1000 gal 15% HCl. Frac well w/78,000 gal 30# X-L gel & 115,000# 20/40 sd. Well screened out w/108,600# sd on form. AIR 55 BPM, avg treat press 2150 psi. ISIP 2900, 15 min. SI 2900 psi.

12/19/84: RIH w/tbg, S/N. Tag sd fill @6235'. PU & landed tbg @7390'. Kicked well around w/N₂. Flowed well, died after 3 hrs. RU swab.

12/20/84: RIH w/tbg to check sd fill. Tag sd @7421. Co to PBTD w/foam. Kicked well around w/N₂. Well flwd for 1-1/2 hrs. Died again.

12/21/84: Kicked well off. Fluid level was 5300'. Well unloaded fluid. Flowed for about 2 hrs. Making heavy mist. Died.

12/22/84: Tbg dead. Csg had 550 psi. Made 2 swab runs. Kicked well off.

12/26/84: Csg press=1225 psi. Tbg press=75 psi. Made 2 swab runs. Kicked well off.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Regulatory Analyst

DATE

1-10-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

FEB 15 1985

ACCEPTED FOR RECORD

FEB 05 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

OIL CON. DIV.

DIST. 3