

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company E & P-PRWD

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1030' FNL, 840' FWL

At top prod. interval reported below

At total depth

RECEIVED
FEB 06 1985
BUREAU OF LAND MANAGEMENT
WASHINGTON RESOURCE AREA
14. PERMIT NO. 30-045-25860
DATE ISSUED 12/9/83

5. LEASE DESIGNATION AND SERIAL NO.

SF-080917

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T31N R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11/14/84

16. DATE T.D. REACHED

12/7/84

17. DATE COMPL. (Ready to prod.)

1/25/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6225' KB

19. ELEV. CASINGHEAD

6213' GR

20. TOTAL DEPTH, MD & TVD

7490' KB

21. PLUG, BACK T.D., MD & TVD

7440' KB

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7300' - 7414' KB Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-GR-DILL, GR-CDL-CNL-SNL-CALIPER

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	311' KB	12 1/2"	225 sx 266CF 8+2% CaCl ₂ +1/4	1/4 sx celloflakes
7"	23.0	5583' KB	8 3/4"	600 sx 708CF B+1% CaCl ₂ +.	1% R-6
				Tailed w/200 sx 236CF B +	1% CaCl ₂ +1%
				R6	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4 1/2"	5373' KB	7487' KB	*SEE REVERSE	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7372' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 26' 52 holes

7300'-14' KB

7402'-14' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7300'-7414' KB	Acidized w/1000 gals 15% HCL. Frac w/78,000 gals 30# X-L Gel & 115,000 # 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/18/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/25/85	3 hrs.	3/4"	→		73.2		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
32	pkv	→		586			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded by Gearhart

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott McKinney

TITLE

Sr. Regulatory Analyst

DATE

FEB 02/1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

DEPTH