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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

I. Operator
Tenneco Oil Company ~~8-8-P-1000~~
Address
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

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DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease USA State, Federal or Fee SF	Lease No. 080917
Location Unit Letter <u>D</u> ; <u>1030</u> Feet From The <u>North</u> Line and <u>840</u> Feet From The <u>West</u> Line of Section <u>34</u> Township <u>31N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>34</u>
	Twp. <u>31N</u>	Rge. <u>10W</u>
	Is gas actually connected? <u>No</u> When <u>ASAP</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded <u>11/14/84</u>	Date Compl. Ready to Prod. <u>1/25/85</u>	Total Depth <u>7490' KB</u>		P.B.T.D. <u>7440' KB</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6213' GR</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>7300' KB</u>		Tubing Depth <u>7372' KB</u>					
Perforations <u>2 JSPF 26' 52 holes</u> <u>7300'-7314' KB, 7402-7414' KB Dakota</u>		Depth Casing Shoe <u>7487' KB</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
<u>12 1/2"</u>	<u>9 5/8" csg</u>	<u>311' KB</u>		<u>225 sx 266CF</u>					
<u>8 3/4"</u>	<u>7" csg</u>	<u>5583' KB</u>		<u>800 sx 944CF</u>					
<u>6 1/2"</u>	<u>4 1/2" csg-liner</u>	<u>5373-7487' KB</u>		<u>200 sx 302CF</u>					
<u>--</u>	<u>2 3/8" tbg</u>	<u>7372' KB</u>		<u>--</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <u>586</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back pressure</u>	Tubing Pressure (Shut-in) <u>1705</u>	Casing Pressure (Shut-in) <u>pkc</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Regulatory Analyst

February 1, 1985

OIL CONSERVATION COMMISSION
FEB 15 1985
APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.