

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 021123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface 1600' FNL & 1000' FWL

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leeds

9. WELL NO.

1E

10. FIELD AND FOOT, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 8, T31N, R12W

14. FPMIL NO.

API # 30-045-25881

15. ELEVATIONS (Show in feet)

5911' KB, 5899' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) "Conclude Drlg. Op'ns" X

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-84 Drilled 7-7/8" hole to 7057'. Ran CDI, CNL, IES, GR & SP logs. TIH & drilled 25' deeper to TD of 7082'. Ran 8 jts of 17#, N-80 (334') & 161 jts of 15.5#, J-55 (6728'); 5-1/2" casing set at 7079', float collar @ 7034', DV tools @ 4982' & 2477'. Cemented 1st stage w/ 504 cu ft 50-50 poz w/ 2% gel & 1/4# flocele/sk.

3-30-84 Plug down @ 12:45 AM. Drop bomb & open DV tool, circ 4 hrs. Pumped 15 bbl water & flush ahead. Followed w/ 680 cu ft 65-35 poz w/ 6% gel & 1/4# flocele & 6-1/4# gilsonite/sk & 2% CaCl₂. Good circ. Plug down @ 6:00 AM. Circ 4 hrs. Cmt 3rd stage w/ 1200 cu ft 65-35 poz w/ 6% gel & 1/4# flocele & 6-1/4# gilsonite/sk & 2% CaCl₂. Plug down @ 11:00 AM. Good circ, 59 bbl to surface. Set slips & cut off casing. Rig released at 3:00 PM.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard C. Rex

TITLE Prod. & Drlg. Technician DATE April 2, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 06 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY

Smm