

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

3. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1600' FNL & 1000' FWL (SW/NW)(E)
At top prod. interval reported below
At total depth Same

6. LEASE DESIGNATION AND SERIAL NO.
NM 021123

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
LEEDS

10. WELL NO.
1E

11. FIELD AND POOL, OR WILDCAT
Basin Dakota

12. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec 8, T31N, R12W

13. COUNTY OR PARISH
San Juan N.M.

14. PERMIT NO. API #30-045-25881 DATE ISSUED

15. DATE SPUDDED 3-16-84 16. DATE T.D. REACHED 3-29-84 17. DATE COMPL. (Ready to prod.) 5-29-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5911' KB, 5899' GR, 5899'

19. TOTAL DEPTH, MD & TVD 7082' 20. PLUG BACK T.D., MD & TVD 7034' (FC) 21. IF MULTIPLE COMPL., HOW MANY* 2 22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6806'-6952'; Dakota

24. TYPE ELECTRIC AND OTHER LOGS RUN
IES, FDC, CNL, GR, CBL

25. WAS DIRECTIONAL SURVEY MADE No

26. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	270'	12-1/4"	256 cu ft C1"B"	4 bbl
5-1/2"	17# & 15.5#	7079'	7-7/8"	1st: 504CF 50/50/2%	-
				2nd: 680CF 65/35/6%	-
				3rd: 1200CF 65/35/6%	59 bbl

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6936'	6350'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6806-08', 6818-23', 6856-82', 6895-6911', 6932-52'; 74 perfs at 1 SPF, .40" dia.		6806'-6911'	80,000 gal 30# gel, 85,000# 20-40 sd w/surfactant & 1%KCl
		6932'-6952'	45,000 gal 30# gel, 35,000# 20-40 sd w/surfactant & 1%KCl

33. PRODUCTION

DATE FIRST PRODUCTION 5-2-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 5-29-84 HOURS TESTED 3 CHOKE SIZE 2" x 3/4" PROD'N. FOR TEST PERIOD mist OIL—BSL. 145 GAS—MCF. 1159 WATER—BSL. - OIL GRAVITY-API (CORR.) -

FLOW. TUBING PRESS. 73 CASING PRESSURE pkr CALCULATED 24-HOUR RATE trace OIL—BSL. 1320 (CAOF) WATER—BSL. -0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold when connected to line TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Roy TITLE Production & Drlg Tech. DATE JUN 11 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DECEMBER 1966

(BY LOG)

NAME	WATER DEPTH	WATER DEPTH
Ojo Alamo	1260'	same
Fruitland	1632'	same
Pictured Cliffs	2260'	same
Chacra	2990'	same
Cliff House	3820'	same
Menefee	4080'	same
Pt. Lookout	4608'	same
Gallup	5958'	same
Greenhorn	6674'	same
Dakota	6784'	same
PBTD(FC)	7034'	same
TD	7082'	