File in Leeds # 1E 8-31N-12W

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION







POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 87501 (505) 827-5800



TONEY ANAYA

October 8, 1985

Consolidated Oil & Gas Inc. P. O. Box 2038 Farmington, New Mexico 87499

Attention: Wayne L. Converse

Surface Gas Commingling

Dear Mr. Converse:

Your application to surface commingle the gas production from each of twelve gas wells that are dually completed has been reviewed. It is our understanding that the upper gas zone will be metered after passing through the separator and the dehydrator and that the lower zone will be run through the separator and dehydrator and then be commingled with the gas from the upper zone and then metered. Also, this type of facility will allow exact allocation of production from each zone by means of the Subtraction Method. It is also our understanding that this type of design facility is necessary to meet minimum pipeline take requirements.

You are hereby authorized to surface commingle the gas production at each of the twelve dually completed gas wells listed below. Gas production from each zone shall be determined by the Subtraction Method and reported to this office on Division Form C-111. Furthermore, the liquid condensate production attributable to each gas zone shall be stored separately at each well location.

It is the responsibility of the operator to notify the transporter of this commingling authority.

L. Stamets Division Director



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

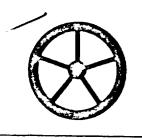
1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION								
BOX 2088 SANTA FE, NEW MEXICO 87501								
DATE Oct 10,1985								
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX								
Gentlemen:								
I have examined the application dated September 76, 1985								
I have examined the application dated September 76, 1985 for the Consolelated Orland Sunday, (see list) Operator Lease and Well No. Unit, S-T-R								
Operator Lease and Well No. Unit, S-T-R								
and my recommendations are as follows:								
anne								
Yours truly,								
June day								

CONSOLIDATED OIL & GAS, INC. SURFACE COMMINGLED WELL LIST

	WELLNAME	ZN	4/4	SEC	TWP	RGE	CNTY	ARE A
	CANDADO 1E	DK	NW/SE	15	26N	07W	RA	JICARILLA
	CANDADO 1E	MV	NW/SE	15	26N	07W	R A	JICARILLA
	CHAMPLIN 1E	DK	NW/SE	35	27N	04W	RA	JICARILLA
	CHAMPLIN 1E	GP	NW/SE	35	27N	04W	RA	JICARILLA
	CHAMPLIN 4E	DK	NW/NE	35	27N	04W	R A	JICARILLA
	CHAMPLIN 4E	GP	NW/NE	35	27N	04W	RA	JICARILLA
	CON HALE 2E	DK	SW/SW	15	26N	OBM	SJ	HUERFAND
*	CON HALE 2E	GP	SW/SW	15	26N	OBM	SJ	HUERFAND
**	HOYT 1E	DK	SW/NW	5	26N	04W	RA	JICARILLA
	HOYT 1E	GP	SW/NW	5	26N	04W	RA	JICARILLA
	HOYT 2E	DK	NE/SE	5	26N	04W	RA	JICARILLA
	HOYT 2E	GP	NE/SE	5	26N	04W	RA	JICARILLA
	HURON 4E	DK	NE/NE	2	26N	04W	RA	JICARILLA
	HURON 4E	GP	NE/NE	2	26N	04W	RA	JICARILLA
	JICARILLA 3E	DK	SE/NW	8	26N	05W	RA	JICARILLA
	JICARILLA 3E	GP	SE/NW	8	26N	05W	RA	JICARILLA
	LEEDS 1E	DK	SW/NW	8	31N	12W	SJ	LA PLATA
	LEEDS 1E	GP	SW/NW	8	31N	12W	SJ	LA PLATA
	NORTHWEST 4E	DK	NE/SE	8	26N	04W	RA	JICARILLA
	NORTHWEST 4E	GP	NE/SE	8	26N	04W	RA	JICARILLA
	TRIBAL C 01E	DK	SE/NW	6	26N	OZW	RA	JICARILLA
	TRIBAL C 01E	GP	SE/NW	6	26N	OZW	RA	JICARILLA
	TRIBAL C 06E	DK	SW/SW	5	26N	03W	RA	JICARILLA
	TRIBAL C 06E	GP	SW/SW	5	26N		RA	JICARILLA
							· · ·	

^{*} Con Hale 2E Gallup zone completion is still pending. ** Hoyt 1E Dakota zone is already tied into gas purchaser.



Consolidated Oil & Gas, Inc.

P. O. BOX 2038 FARMINGTON, NEW MEXICO 87499 (505) 632-8056

September 26, 1985

Mr. David Catnach New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe. New Mexico 87501

> Re: Administrative Surface Commingling of Gas Zones

Dear Mr. Catnach:

Consolidated Oil and Gas, Inc. hereby requests authorization to surface commingle gas from dual zones at each of twelve wells indicated on the attached list.

Diagram "A" depicts a typical installation facility for metering the upper zone and commingled streams separately. This design will reduce installation costs for wells dedicated to El Paso Natural Gas Company and meet minimum take requirements of Northwest Pipeline Corporation. Gas from the lower zone can be calculated by taking the difference of the two separate streams.

Check valves are strategically positioned in the stream to prevent down hole commingling of gas from either zone. Liquid hydrocarbon production is separated from the gas in each separator for storage to individual tanks and is not a consideration in surface commingling.

If you have any questions concerning this application, please contact myself or Dale Richardson at 632-8056.

Sincerely,

CONSOLIDATED OIL AND GAS, INC.

Wayne I. Convene
WAYNE L. CONVERSE
District Engineer

WLC:ch **Enclosures**

cc: Bureau of Land Management Farmington Office

Typical Configuration For Surface Commingling of Gas

