

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 021123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEEDS

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8, T31N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1600' FNL & 1000' FWL (SW/NW)(E)

14. PERMIT NO.

API # 30-045-25881

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5911'KB, 5899'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion Operations" X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 4-4-84 MIRUSU. Installed BOP & pr test to 3500 psi 15 min, OK.
- 4-5-84 Drilled stage collars, BP, & cement stringers.
- 4-6-84 Ran Cement Bond Log. Good bond across DK & GP.
- 4-7-84 Perf lower Dakota 6932-52', 1 SPF, .40" dia (21 perfs). Pump 500 gal 7-1/2% HCl w/ 30 ball sealers spaced evenly in acid. Displaced w/ 1% KCl water, balled off @ 3500 psi. Ran junk basket & cleared perfs. Frac lower Dakota down 5-1/2" casing w/ 45,000 gal 30# gel, 35,000# 20-40 sand w/ 1 gal/1000 surfactant & 1% KCl as follows: 10,000 gal pad, 15,000 gal w/ 1 PPG 20-40 sd, 10,000 gal w/ 2 PPG 20-40 sd & started sanding off. 1,500 gal flush 1% KCl water & sanded off. ISIP 2300, 15 min 1200. Total fluid to rec 1285 bbl. Frac job complete 11:00 PM.
- 4-9-84 Run retr bridge plug & set @ 6922'KB. Pr test to 3500#, OK. Perf upper Dakota 6806-08', 6818-23', 6856-82', 6895-6911' w/ 1 SPF (53 perfs), .40" dia. Pumped 1000 gal 7-1/2% HCl w/ 80 balls spaced evenly in acid, balled off. Ran junk basket & cleared perfs. Frac upper DK down 5-1/2" csg w/ 80,000 gal 30# gel, 85,000# 20-40 sd w/ 1 gal/1000 surfactant & 1% KCl as follows: 25,000 gal pad, 25,000 gal w/ 1 PPG 20-40 sd, 30,000 gal w/ 2 PPG 20-40 sd, 6,900 gal 1% KCl wtr flush. ISIP 1150, 15 min 550. Fluid to rec 2293 bbl.
- 4-11-84 Retrieved bridge plug & started cleaning up well.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Tech.

DATE 5-25-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 12 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side