

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUGGEST BUREAU NO. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1600' FNL & 1000' FWL (SW/NW)(E)

14. PERMIT NO.

API # 30-045-25881

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5911'KB, 5899'GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 021123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEEDS

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 8, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) "Completion Operations"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-23-84 RU. Open well to pit & blow down. Pump 100 bbl water to kill well.

Pour 5 gal sand on top of retr bridge plug set at 6300'. Pr test to 3500 psi for 15 min. Perf 5962-6126', 6131', 6134-90', 6193', 6196-6208', 6213-26', 1 shot every 4', .53" holes, (67 perfs).

4-24-84 Breakdown perfs & acidize w/ 1000 gal 7-1/2% HCl & 100 ball sealers.

Frac Gallup down 5-1/2" csg w/ 98,114 gal 30# gel w/ 1 gal/1000 surfactant, 1% KCl as follows: 30,000 gal pad, 10,000 gal w/ 1/4 PPG 20-40 sand, 38,000 gal w/ 1/2 PPG 20-40 sand, 5,000 gal w/ 1/4 PPG 20-40 sand, 3,000 gal w/ 1/2 PPG 20-40 sand, 12,000 gal w/ 1 PPG 20-40 sand, 6,220 gal flush w/ 1% KCl. Sanded off. ISIP 900, 15 min 400. Frac complete at 12:14 PM.

4-25/30 Swabbing & cleaning up.

5-2-84 Cleaning up. Gas flow fluctuating too much to measure. CO to bridge plug at 6300' & POH w/ BP.

5-4-84 Set retr packer @ 6350'. Ran 1-1/2" 2.9#, J-55 Dakota tubing, landed at 6936'. Seating nipple at 6902'.

5-5-84 Landed Gallup tubing as follows: 1-1/2", 2.9#, J-55 at 6079'. Seating nipple at 6047'. Nippled up wellhead

5-6/12 Swabbing, blowing, & cleaning up.

5-13-84 SI both zones, prep to test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Tech.

DATE 5-25-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY: **LIVE D**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 11 1984

JUN 12 1984

NMOC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

SM