

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1600' FNL & 1000' FWL (SW/NW) (E)

At top prod. interval reported below

Same

At total depth

Same

API # 30-045-25881

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

15. DATE SPUDDED

3-16-84

16. DATE T.D. REACHED

3-29-84

17. DATE COMPL. (Ready to prod.)

5-29-84

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

5911' KB, 5899' GH, 5899'

20. TOTAL DEPTH, MD & TVD

7082'

21. PLUG BACK T.D., MD & TVD

7034' (FC)

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5962'-6226'; Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, CNL, GR, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	270'	12-1/4"	296 cu ft C1"B"	4 bbl
5-1/2"	17# & 15.5#	7079'	7-7/8"	1st: 504 CF 50/50/2% 2nd: 680 CF 65/35/6% 3rd: 1300 CF 65/35/6%	59 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6079'	-

31. PERFORATION RECORD (Interval, size and number)

5962-6126', 6131', 6134-90', 6193',
6196-6208', 6213-26', 67 perfs at
1 shot every 4', .63" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5962'-6226'	98,114 gal 30# gel w/ 1gal/ 1000 surfactant & 1% KCl 39,250# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-2-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-21-84	3	2" x 3/4"	→	mist	90	-0-	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
41	181	→	trace	CAOF 744	-0-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when connected to line

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bubba L. Cox

TITLE Prod. & Drlg. Technician DATE 5-30-84

JUN 11 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS
(By Log)

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1260'	same
Fruitland	1632'	same
Pictured Cliffs	2260'	same
Chacra	2990'	same
Cliff House	3820'	same
Menefee	4080'	same
Pt. Lookout	4608'	same
Gallup	5958'	same
Greenhorn	6674'	same
Dakota	6784'	same
PBTD(FC)	7034'	
TD	7082'	