

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Consolidated Oil & Gas, Inc.

Address
P.O. Box 2038, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recombination	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Condensate Gas	☐ Condensate

RECEIVED JUN 04 1984 OIL CON. DIV. DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PAYNE	Well No. 2E	Pool Name, including Formation Basin Dakota	Kind of Lease State Federal or State	Lease No. SF 078463A
Location				
Unit Letter <u>E</u> : <u>1700</u> Feet From The <u>north</u> Line and <u>900</u> Feet From The <u>west</u>				
Line of Section <u>35</u> Township <u>31N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.	P.O. Box 1899, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>E</u> Sec. <u>35</u> Twp. <u>31N</u> Rge. <u>13W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara C. Rex
(Signature)

Production & Drilling Technician

(Title)

5-30-84

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 14 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
			X	X					
Date Spudded 3-1-84	Date Compl. Ready to Prod. 5-21-84	Total Depth 6800'				P.B.T.D. 6754' (FC)			
Elevations (DF, RKB, RT, GR, etc.) 5834' KB, 5821' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6500'				Tubing Depth 6623'			
Perforations 6500-6601', 57 ohles, .38"						Depth Casing Shoe 6796'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			
12-1/4"	8-5/8"	266'				240 cu ft			
7-7/8"	5-1/2"	6796'				1980 cu ft			
-	1-1/2"	6623'				-			
(Packer @ 5992')									

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Procedure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 5-21-84

Actual Prod. Test - MCF/D 1879	Length of Test 3 hours	Bbls. Condensate/MCF mist	Gravity of Condensate NA
Testing Method (pilot, back pr.) Back pressure	Tubing Procedure (Shut-In) 1231 psig	Casing Procedure (Shut-In) Pkr	Choke Size 2 x 3/4"