

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1700' FNL & 900' FWL (SW/NW)(E)

At top prod. interval reported below Same

At total depth Same

API # 30-045-25882

15. DATE SPUDDED 3-1-84 16. DATE T.D. REACHED 3-12-84 17. DATE COMPL. (Ready to prod.) 5-21-84 18. ELEVATIONS (DF, RKB, AT, GR, ETC.)* 5834' KB, 5821' GR, 5821'

20. TOTAL DEPTH, MD & TVD 6800' 21. PLUG BACK T.D., MD & TVD 6754' 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5634'-5910'; Gallup

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, VDL, GR

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	266'	12-1/4"	240 cu ft C1"B"	4 bbl
5-1/2"	17# & 15.5#	6796'	7-7/8"	1st: 430 CF 50/50/2% 2nd: 860 CF 65/35/6% 3rd: 690 CF 65/35/6%	10 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5918'	-

31. PERFORATION RECORD (Interval, size and number)

5634'-5910', 1 shot/4', 70 holes, .38" dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5634'-5910'	95,760 gal 30# gel w/ 1 gal surfactant/1000 gal & 1% KCl 42,500# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-30-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-21-84	3	2" x 3/4"	→	mist	109	-0-	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF/D	WATER—BSL.	OIL GRAVITY-APT (CORR.)	
52	249	→	trace	GAOP 905 873	-0-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when connected

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Ler

TITLE Prod. & Drlg. Technician DATE 5-30-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS (By Log)		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	990'	same
				Fruitland	1290'	same
				Pictured Cliffs	1940'	same
				Chacra	2710'	same
				Cliff House	3540'	same
				Menefee	3693'	same
				Pt. Lookout	4333'	same
				Gallup	5634'	same
				Greenhorn	6372'	same
				Dakota	6480'	same
				PBTD(FC)	6754'	same
				TD	6800'	same