

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ (See other instructions on reverse side)
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1700' FNL & 900' FWL (SW/NW)(E)

At top prod. interval reported below

At total depth

Same

Same

14. PERMIT NO. DATE ISSUED

API # 30-045-25882

15. DATE SPUDDED 3-1-84 16. DATE T.D. REACHED 3-12-84 17. DATE COMPL. (Ready to prod.) 5-21-84 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5834' KB, 5821' GR, 5821'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6800' 21. PLUG BACK T.D., MD & TVD 6754' (E) 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6500'-6601'; Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, VDL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	266'	12-1/4"	240 cu ft C1"B"	4 bbl
5-1/2"	17# & 15.5#	6796'	7-7/8"	1st: 430 CF 50/50/2% 2nd: 860 CF 65/35/6% 3rd: 690 CF 65/35/6%	10 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6623'	5992'

31. PERFORATION RECORD (Interval, size and number)

6500-10', 6540-48', 6554-78', 6590-6601', 57 holes @ 1 SPF, .38" dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6500'-6601'	107,000 gal 30# gel w/ 1 gal/ 1000 surfactant & 1% KCl 105,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-1-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-21-84	3	2 x 3/4"	→	mist	235	-0-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF/D	WATER—BSL.	OIL GRAVITY-API (CORR.)	
124	Pkr	→	trace	CAOP 2176 1879	-0-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when connected

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Lee

TITLE Production & Drlg. Tech.

DATE

JUN 11 1984
5-30-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS (BY LOG)		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo	990'	same
					Fruitland	1290'	same
					Pictured Cliffs	1940'	same
					Chacra	2710'	same
					Cliff House	3540'	same
					Menefee	3693'	same
					Pt. Lookout	4333'	same
					Gallup	5634'	same
					Greenhorn	6372'	same
					Dakota	6480'	same
					PBTD(FC)	6754'	same
					TD	6800'	same