STATE OF NEW MEXICO
NERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

(NOT YET FIRST DELIVERED)

Operator CONSOLIDATED OIL & GAS, INC Lease PAYNE Well No. 2-E

Location of Well: Unit F Sec. 35 Twp. 31 Rge. 13 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	9-23-85	3 days	910	yes
Lower Completion	9-23-85	3 days	1370	yes

FLOW TEST NO. 1

Commenced at (hour, date)* 9-26-85 Zone producing (Upper or Lower): lower

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP.	REMARKS
9-24		910	1370		Both Zones Shut-In
9-25		910	1370		" "
9-26		910	1370		" "
9-26	1 hour	910	930		Lower Zone Flowing
9-26	2 hours	910	730		" "
9-26	3 hours	910	510		" "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): Flow DK 3 hr to pit (Choked

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

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DIST. 3

FLOW TEST NO. 2

menced at (hour, date)** Zone producing (Upper or Lower):

TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE TEMP.	REMARKS

oduction rate during test

l: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

s: _____ MCFPD: Tested thru (Orifice or Meter): _____

arks: _____

eby certify that the information herein contained is true and complete to the best of my knowledge.

OCT - 7 1985

pproved _____ 19 ____

New Mexico Oil Conservation Division

Original Signed by CHARLES GHOLSON

_____

tle DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator CONSOLIDATED OIL & GAS, INC.

By Kay S. Eckstein

Title PRODUCTION & DRILLING TECHNICIAN

Date October 3, 1985

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NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

A packer leakage test shall be commenced on each multiply completed well within ven days after actual completion of the well, and annually thereafter as prescribed by the der authorizing the multiple completion. Such tests shall also be commenced on all ultiple completions within seven days following recompletion and/or chemical or frac-re treatment, and whenever remedial work has been done on a well during which the icker or the tubing have been disturbed. Tests shall also be taken at any time that com-unication is suspected or when requested by the Division.

At least 72 hours prior to the commencement of any packer leakage test, the operator all notify the Division in writing of the exact time the test is to be commenced. Offset erators shall also be so notified.

The packer leakage test shall commence when both zones of the dual completion are ut-in for pressure stabilization. Both zones shall remain shut-in until the well-head ressure in each has stabilized, provided however, that they need not remain shut-in more an seven days.

For Flow Test No. 1, one zone of the dual completion shall be produced at the normal te of production while the other zone remains shut-in. Such test shall be continued for ven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on n initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack f a pipeline connection the flow period shall be three hours.

Following completion of Flow Test No. 1, the well shall again be shut-in, in accor-ance with Paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow est No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).