

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

EXPIRES DATE NO. 1004-0133  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PAYNE

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 35, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL ☐ WELL ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O.-Box 2038, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1700' FNL & 900' FWL

14. PERMIT NO.

API # 30-045-25882

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5834'KB, 5821'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion Operations"

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-27-84 MIRU. Installed BOP. Pr test to 3500 psi, OK.

3-28-84 Drilled out DV tools.

3-29-84 Ran Cement Bond Log, CCL, VDL, GR 6753' to 250'. Perfed Dakota 6500-10', 6540-48', 6554-78', 6590-6601', 57 holes @ 1 SPF, .38" dia. Acidized w/ 750 gal 7-1/2% HCl w/ 80 ball sealers spaced evenly in acid. Balled off. Ran junk basket.

3-30-84 Frac Dakota down 5-1/2" csg w/ 30# gel w/ 1% KCl & 1 gal per 1000 surfactant as follows: 30,000 gal pad, 35,000 gal w/ 1 PPG 20-40 sand, 35,000 gal w/ 2 PPG 20-40 sand, displace w/ 160 bbl 1% KCl wtr. ISIP 1300. Total sand 105,000#, 2543 bbl to recover.

3-31-84 Swabbing & cleaning up.

4-16-84 RU & set retr BP @ 6475' & pr test to 3500 psi, OK. Ran Cement Bond Log.

4-17-84 Perf 6378' to 6424' w/ 1 shot every 2', .40" dia, 24 holes. Pumped 1000 gal 7-1/2% HCl w/ 40 ball sealers spaced evenly in acid.

Frac Greenhorn down 5-1/2" casing w/ 20,600 gal 30# gel, 10,700# 20-40 sand w/ 1 gal surfactant/1000 gal & 1% KCl as follows: 10,000 gal pad, 10,000 gal w/ 1 PPG 20-40 sand, 6426 gal 1% KCl wtr flush. ISIP 2800, 15 min 2000. Fluid to rec 962 bbl.

4-18/20 Swabbing & cleaning up.

4-23-84 Set packer @ 6208' & RU & squeeze perms from 6378' to 6424', 24 perms. Release pkr & reverse out 30 bbl. Approx 170' cmt left in csg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE

Drlg. & Prod. Technician

DATE

5-25-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 11 1984

NMOC

\*See Instructions on Reverse Side

RY

FARMINGTON RESOURCE AREA

SMN