

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PAYNE

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 35, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1700' FNL & 900' FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

API # 30-045-25882

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

5834'KB, 5821'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion Operations"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4-24-84 Drilled hard cmt & circ hole clean. Pr test to 2000#, OK. Set retr bridge plug @ 6000' & pr test to 3500 psi, OK. Perfed from 5634' to 5910', 1 shot every 4', .38" dia, 70 holes. Broke down formation. Pumped 750 gal 7-1/2% HCl, dropped 105 balls spaced evenly in acid. Balled off. Ran junk basket & cleared perfs.
- 4-25-84 Frac down 5-1/2" csg w/ 90,000 gal 30# gel w/ 1% KCl & 1 gal surfactant/ 1000 & 42,500# 20-40 sand & displaced w/ 140 bbl 1% KCl wtr as follows: 30,000 gal 30# gel pad, 10,000 gal 30# gel w/ 1/4 PPG 20-40 sd, 20,000 gal 30# gel w/ 1/2 PPG 20-40 sd, 30,000 gal 30# gel w/ 1 PPG 20-40 sd. ISIP 550, 15 min 380. Fluid to rec 2280 bbl.
- 4-26/29 Swabbing & cleaning up.
- 4-30-84 Swabbing & cleaning up. Rec 12 bbl oil & 75 bbl fluid.
- 5-2-84 TIH to retr BP @ 6000'. Circ hole clean.
- 5-5-84 Ran Dakota tubing: 1-1/2", 2.9#, J-55 landed @ 6623'KB. (Packer @ 5992').
- 5-6-84 Ran Gallup tubing: 2-1/16", 3.25#, V-55 landed @ 5918'KB. ND BOP, installed wellhead.
- 5-7/13 Swabbing, flowing, & cleaning up.
- 5-13-84 SI Dakota for buildup, prep to test.
- 5-14-84 SI Gallup for buildup, prep to test.

RECEIVED

JUN 12 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 5-25-84

(This space for Federal or State office use):

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 11 1984

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side