

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REWORK EXISTING WELLS. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAY 01 1984

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Schneider Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, N M 87401		9. Well No. 1
4. Location of Well UNIT LETTER M 790 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6058' GR		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Deviate Hole <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Amoco Production Company requests confirmation of the verbal approval to deviate the referenced hole per telecon between Frank Chavez, NMOCD, and Scott Pann, of this office, on 4-24-84.

The hole had sloughed in around our drill collars which ultimately caused the collars to be stuck downhole. After unsuccessful attempts to pull out of the hole the drill collars were cut. This left 17 drill collars, a bit, and bit sub in the hole at approximate interval of 6811'-7332'. Attempts to retrieve the drill collars were unsuccessful as the hole was sloughed in.

Amoco proposes to spot 858 cu. ft. Class "B" cement with 77# B37 bubbles/sx from interval 4000'-6000'. After waiting 12 hours on cement the cement will be tagged to insure proper bonding.

A 361 cu. ft. Class "H" cement plug with 2% CaCl₂ and 40% Silica Flour will then be spotted from interval 3271' (Base of intermediate casing) - 4000' then allowed to set up 24 Hr. A bent sub and downhole motor will be tripped in the hole and kicked off to 15-20' from the wellbore. Trip in the hole with a slick bottom-hole assembly then continue drilling operations with Gas/Air circulating media.

Copies of this sundry notice are being sent to all offset operators in compliance with Stat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Rule 111.

Original Signed By
F. T. Chavez

TITLE Administrative Supervisor

DATE 4-26-84

SIGNED

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

TITLE

DATE MAY 01 1984

APPROVED BY