

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Schneider Gas Com "C"	
9. Well No.	
1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County	
San Juan	

RECEIVED
JUN 26 1984
OIL CON. DIV.
DIST. 3

1. SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER M 790 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6058' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 5-9-84. Total depth of the well is 7630' and plugback depth is 7528'. Set a cement plug from 7605'-7540' with 26 cu. ft. Class "B" Neat cement. Set cement retainer at 7564' and cement through retainer with 59 cu. ft. Class "B" Neat cement. Stung out of retainer. Shot squeeze holes with 4 jspf at 7390'. Attempted to step rate squeeze 142 cu. ft. Class "B" Neat cement with .8% Halad 9 but pressure dropped off.

Perforated interval 7306'-7305', 4 jspf, .41" in diameter for a squeeze. Squeezed at 7305' with 212 cu. ft. Class "H" and .8% Halad 9 FLA. Perforated intervals: 7412'-7394', 7434'-7430', 7446'-7440', 7465'-7460', 7492'-7486', 7560'-7524', 2 jspf, .38" in diameter.

Fraced down 2-7/8" butt tubing with crosslinked gel and 20-40 sand as follows:

Stage	Liquid Vol. (gals.)	Sand Conc. (ppg)	Rate (BPM)
1	14,000	pad (0)	20
2	7,000	1	20
3	13,000	2	20
4	32,000	3	20
5	30,000	4	20
6	4700 + surface line vol. (2% KCL)	flush	20

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By D.D. Lawson
TITLE Dist. Admin. Supervisor
DATE June 21, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
DATE JUN 26 1984

CONDITIONS OF APPROVAL, IF ANY:

Land 2-3/8" tubing at 7522' and released rig on May 31, 1984.