

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Schneider Gas Com. "C"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Amoco Production Company		
Address of Operator		
501 Airport Drive, Farmington, New Mexico 87401		
Location of Well		
UNIT LETTER	M	790 FEET FROM THE South LINE AND 1190 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

6058' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PLUG OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole on 4-2-84. Drilled to 350'. Set 11-3/4", 42#, H-40 casing at 345' and cemented with 420 cu. ft. Class B w/2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 10-3/4" hole to a TD of 3271'. Set 8-5/8", 24# & 28#, S-80 casing at 3271'. Cemented with 847 cu. ft. Class "B" 50:50 poz and tailed in with 118 cu. ft. Class "B" Neat cement. Circulated cement to surface. A 7-7/8" hole was drilled with mud to a depth of 4750' where severe lost circulation problems were encountered. After losing in excess of 2000 bbls of mud the well was dried up with air and drilling continued to 7332 feet. Severe hole sloughing at that point caused the drill string to become stuck. A free point was run and the pipe was backed off at 6657' leaving 17 drill collars in the hole. A number of unsuccessful fishing attempts were made to recover the collars. When sloughing kept fishing tools from getting below 6000 ft. the well was plugged back with a bubble cement slurry. During cement operations the drill pipe became stuck. Attempts to free the pipe by circulating out the cement were unsuccessful. Another free point was run and the drill pipe was cut off at 3865 feet. A kick off plug was spotted from 3865'-3271' with Class H cement w/40% silica flour. Set another cement plug at 3770'-3200' with 148 cu. ft. Class "H" with 40% silica flour. Drilled plug to 3579 ft. Whipstocked with 2" bent sub. and downhole motor. Drilled 7-7/8" hole to 7630 ft. with air. Ran casing (4-1/2", 11.6#, N-80). Had fill, attempted to circulate out fill. Casing stuck at 7571'. Set slips and released rig on 5/8/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE Dist. Admin. Supervisor

DATE June 15, 1984

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE JUN 25 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: